## Form C-110 Revised 7/1/55

## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator El Paso Natural Gas Company	Lease San Juan 28-6 Unit
Well No. 46 Unit Letter B S 15 T 28N	R 6W Pool Blanco
County Rio Arriba Kind of Lease (State	e, Fed. or Patented) Federal
If well produces oil or condensate, give location of	
Authorized Transporter of Oil or Condensate	El Paso Natural Gas Products Co.
A 11	Box 997, Farmington, N.M.
(Give address to which approved copy	of this form is to be sent)
	Pacific Northwest Pipeline Corp.
Give address to which approved copy  If Gas is not being sold, give reasons and also exp	of this form is to be sent) lain its present disposition:
Reasons for Filing:(Please check proper box)  Change in Transporter of (Check One): Oil ( ) Dr	
Change in Ownership() Oth	er()
Remarks:	Give explanation become
The undersigned certifies that the Rules and Regulmission have been complied with.	
Executed this the 10 day of October 19	56
В	w. T. Court
Approved 007 15 1958 19 T	itle Petroleum Engineer
OIL CONSERVATION COMMISSION C	ompany El PasoNatural Gas Co.
By A. Si Condition A	ddress Box 97, Farmington, N.M.
Title PETROLEUM ENGINEER DIST. NO. 3	

	OIL CONSERVATION COMMISSION					
	AZTEC DETENT OFFICE					
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	(A)					
<u> </u>	Operator /					
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	State Land Office					
	U. S. G. S.					
	Transporter 2					
	File					

Form C-122-A

Revised April 20, 1955

2 - El Paso Retural Gas (Gallowy)
2 - Wayne Smithit
1 - File NEW MEX
GAS WELL T
TO BE USED FOR FRUITLA
EXCER

## NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

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(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

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Andrew Andrew

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