Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.
1	NMSF079192

SUNDRY NOTICES AND REPORTS ON WELLS						NMSF079192			
Do not use this form for proposals to drill or to re-enter the label abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 2022					v. If Unit or CA/Agreement, Name and/or No. NMNM78412A				
1. Type of Well  ☐ Oil Well ☐ Gas Well ☐ Other					# Well Name and No.   SJ 28-6 46				
2. Name of Operator BURLINGTON RESOURCES O&G CO LP  Contact: PEGGY COLE E-Mail: pcole@br-tnc.com					9. API Well No. 30-039-07434-00-S1				
3a. Address       3b. Phone No. (include area code)         P O BOX 4289       Ph: 505.326.9727         FARMINGTON, NM 87499       Fx: 505.326.9781						10. Field and Pool, or Exploratory BLANCO			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State			
Sec 15 T28N R6W NWNE 0990FNL 1650FEL 36.66574 N Lat, 107.45056 W Lon						RIO ARRIBA COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NA	TURE OF N	OTICE, RE	PORT, OR O	OTHER !	DATA		
TYPE OF SUBMISSION	YPE OF SUBMISSION TYPE OF ACTION								
	☐ Acidize	☐ Deepen	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off		
□ Notice of Intent	☐ Alter Casing		▼ Fracture Treat		☐ Reclamation		☐ Well Integrity		
■ Subsequent Report	☐ Casing Repair ☐ N		nstruction		☐ Recomplete		☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and	g and Abandon 🔲 Tem		orarily Abandon				
13. Describe Proposed or Completed Op	☐ Convert to Injection		·						
13. Describe Proposed or Completed Operation (clearly state a) Petitine treats, including estimated statistics of the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  11-17-01 MIRU. ND WH. NU BOP. TOOH w/187 jts 2 3/8" tbg. TIH, ran CCL-GR log. TOOH. TIH w/5 1/2" CIBP, set @ 5300'. Load hole w/2% KCl wtr. TOOH. TIH, ran CBL-CCL-GR w/1000 psi @ 3000-5300', TOC on 5 1/2" csg @ 4510'. TOOH. SDON.  11-18-01 TIH W/5 1/2" pkr, set @ 30'. PT csg & CIBP to 3000 psi/15 min, OK. TOOH w/pkr. TIH, perf Lewis w/1 SPF @ 4325, 4350, 4360, 4380, 4450, 4555, 4560, 4565, 4570, 4575, 4580, 4585, 4625, 4630, 4635, 4695, 4700, 4705, 4710, 4730, 4755, 4825, 4830, 4835, 4895, 4945, 4975, 5020, 5130, 5135, 5140, 5170, 5175, 5215, 5220, 5240, 5245, 5260' w/38 0.3" diameter holes total. SD to WO frac crew. 11-20-01 Acidize w/1260 gal 15% HCl. Frac Lewis w/651 bbl 20# linear gel, 200,000# Arizona sd. CO after frac. (Verbal approval to squeeze from Jim Lovato, BLM).  11-21-01 Blow well & CO. TOOH. TIH w/5 1/2" CIBP, set @ 4230'. Load hole. PT CIBP to 2000 psi, OK. TOOH. TIH w/cmt retainer, set @ 3746'. PT tbg to 2000 psi, OK. Load 5 1/2" x 2 3/8" annulus w/wtr. Establish									
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #9569 verified by the BLM Well Information System  For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  Committed to AFMSS for processing by Lucy Bee on 05/17/2002 (02LXB0774SE)  Name (Printed/Typed) PEGGY COLF  Title REGULATORY ADMINISTRATOR									
Name (Printed/Typed) PEGGY (		iic KLGOL	-ATONI ADI	VIIIVIOTIVIV	<u> </u>				
Signature (Electronic	Submission)	D	ate 12/04/2	2001					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Annewed By	EPTED		ADR Title PETF	IENNE GAR ROLEUM EN	CIA IGINEER	Date 05	5/17/2002		
Approved By  Conditions of approval, if any, are attach certify that the applicant holds legal or ex which would entitle the applicant to conditions.	es not warrant or the subject lease	Office Farm	nington						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									
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## Additional data for EC transaction #9569 that would not fit on the form

## 32. Additional remarks, continued

injection through cmt retainer. Pump 100 sx Class "B" neat cmt (118 cu.ft.). Displace w/13.5 bbl wtr. Reverse circ w/20 bbl wtr. TOOH. SD for holiday weekend. 11-26-01 ND BOP & tbg head. Install backing plate. PT secondary seal to 4000 psi, OK. NU BOP. TIH

w/4 3/4" mill. SDON. 11-27-01 Establish circ. Mill out cmt retainer @ 3764'. Mill cmt @ 3764-3828'. PT sqz holes @ 3800' to 500 psi/10 min, OK. Blow well & CO. TIH, tag CIBP @ 4230'. Establish circ. Mill out CIBP @

4230'. TIH, tag up @ 5192'. Blow well & CO. 11-28-01 Blow well & CO. Establish circ. Mill out CIBP @ 5300'. Blow well & CO to PBTD @ 5890'. TOOH w/mill. TIH, blow well & CO.

11-29-01 Blow well & CO. Pump 800 gal 15% HCl @ 5830'. Blow well & CO. SDON.

11-30-01 Blow well & CO. TOOH. TIH w/185 its 2 3/8" 4.7# J-55 EUE tbg, landed @ 5812'. (SN @ 5780'). ND BOP. NU WH. RD. Rig released.