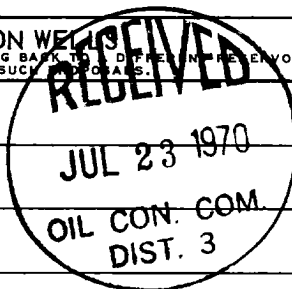


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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> <b>Federal</b> Fee. <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <b>El Paso Natural Gas Company</b> 3. Address of Operator <b>Box 990, Farmington, New Mexico 87401</b> 4. Location of Well UNIT LETTER <b>A</b> , <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>14</b> TOWNSHIP <b>28N</b> RANGE <b>6W</b> NMPM.</p>	<p>7. Unit Agreement Name <b>San Juan 28-6 Unit</b> 8. Farm or Lease Name <b>San X Juan 28-6 Unit</b> 9. Well No. <b>5</b> 10. Field and Pool, or Wildcat <b>Blanco Mesa Verde</b></p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>6460' GL</b></p>	<p>12. County <b>Rio Arriba</b></p>	



<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
<p>OTHER <b>Squeeze, Case Cement, Perf &amp; S/W Frac</b> <input checked="" type="checkbox"/></p>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase production it is planned to workover and restimulate this well in the following manner:

Pull tubing. If tubing is stuck cut off at the top of perforations in the 5 1/2" liner and pull. Cut off 5 1/2" liner at about 4982' (50' below 7" casing shoe) and pull.

Set a drillable cement retainer near the 7" casing shoe and squeeze below retainer w/150 sacks of cement. Test 7" casing to 1000 psi.

Isolate & squeeze cement any leaks. If leaks are squeezed near the base of the Ojo Alamo formation, no additional block squeeze of the 7" annulus is planned.

If there are no leaks near the base of the Ojo Alamo formation, perforate 2 squeeze holes at the base of the Ojo Alamo formation & block squeeze the **XX** 7" annulus w/approximately 125 sacks of cement.

Clean out if hole conditions permit, otherwise sidetrack & redrill to approximately 5650'.

Run a full string of 4 1/2" production casing & sufficient amount of cement to tie into the 7" casing shoe. Selectively perforate and sand water fracture the Mesa Verde formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	Original Signed <b>F. H. WOOD</b>	TITLE	<b>Petroleum Engineer</b>	DATE	<b>7-21-70</b>
APPROVED BY		TITLE	<b>SUPERVISOR DIST. #8</b>	DATE	<b>JUL 23 1970</b>
CONDITIONS OF APPROVAL IF ANY:					