NO. OF COMIES REC	, ,		
DISTRIBUTIO			
SANTA FE		7	
FILE			-
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	1_1	
OPERATOR			
PROBATION OF	1 1		

DISTRIBUTION SANTA FE. FILE U.S.G.S.	NEW MEXICO OIL CONSCRUATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Supersedes Old C-104 and C-11 Effective 1-1-65	
IRANSPORTER OIL GAS OPERATOR				
Operator OFFICE				
El Paso Natural G				
Reason(s) for Hing (Check proper	on, New Maxico 87401	Other (Please	explain)	
New Well	Change in Transporter of:	[V]		
Recompletion Change in Ownership	OII Dry G Casinghead Gas Conde	严!		
If change of ownership give namend address of previous owner	e			
DESCRIPTION OF WELL AN	D LEASE			
San Juan 28-6 Unit	5 (OWO) Blanco	1	Kind of Lease No. State, FedXral or Fee IM 02805	
Location Unit Letter A ;	990 Feet From The North Li	990 ne and	Feet From The East	
Line of Section 14	Township 28N Range	6W NMPM,	Rio Arriba County	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS Address (Give address to	which approved copy of this form is to be sent)	
El Paso Natural G	as Company	Box 990, Farmir	gton, New Mexico 87401	
Name of Authorized Transporter of Northwest Pipelin		Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87401		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 14 28N 6W	Is gas actually connected? When		
<u></u>	with that from any other lease or pool,	give commingling order	number:	
Designate Type of Comple	etion - (X)	New Well Workover	Deepen Plug Back Same Resty. Diff. Resty.	
Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Fay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		
			· · · · · · · · · · · · · · · · · · ·	
			i de la della dell	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (lest must be able for this d	epin or be for full 24 pour		
Date First New Cil Run To Tanks	Date of Test	Producing Method Du.	CIVED	
Length of Test	Tubing Pressure	Casing Pressure	5 1974	
Actual Prod. During Test	Oil-Bbls.		A: COM.	
		DIS	T 3	
GAS WELL Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choke Size	
CERTIFICATE OF COMPLIA	INCE	OIL C	ONSERVATION COMMISSION	
•		APPROVED	FEB 7 1974 . 19	
Commission have been complied	nd regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	3 1	Signed by Emery C. Arnold	
above is true and complete to	the best of my knowledge and better	16	RVISOR DIST #3	
		This form is to	be filed in compliance with RULE 1104.	
2)	ignature)	If this is a request for allowable for a newly drilled or despondent, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.		
		All actions of this form must be filled out completely for allow-		
FEB 4 1974	(Title)	able on new and rec	omplated walls. actions I. II. III. and VI for changes of owner, or transporter, or other such change of condition	

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.