

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
(Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~New Well~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

December 16, 1955

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-6 Unit, Well No. 2, in NE NE 1/4,
(Company or Operator) (Lease)

A, Sec. 18, T. 28N, R. 6W, NMPM, Blanco Pool
(Unit)

Rio Arriba County. Date Spudded. 7-30-53, Date Completed. 11-21-55

Please indicate location:

			X

890' N, 990' E

Casing and Cementing Record

Size	Feet	Sax
9 5/8"	160'	150
7"	5140'	500
5 1/2"	578'	50
2"	5578'	---

Elevation 6746' G Total Depth 5885', P.B.

Top oil/gas pay 5308' (Perf.) Name of Prod. Form Mesa Verde
5440'-5448', 5466'-5497', 5512'-5520',

Casing Perforations: 5308'-5354' (5344'-5354' 8q. w/95 sks cement)

Depth to Casing shoe of Prod. String 5040 - 5585 Liner

Natural Prod. Test..... BOPD

based on..... bbls. Oil in..... Hrs..... Mins.

Test after acid or shot..... BOPD

Based on..... bbls. Oil in..... Hrs..... Mins.

Gas Well Potential..... 3,311 MCF/D

Size choke in inches.....

Date first oil run to tanks or gas to Transmission system: Tied in

Transporter taking Oil or Gas: El Paso Natural Gas Company

Remarks: Workover: 11-1-55 Rig up Company tool Rig #C-99202. Pulled tubing.

11-3-55 Water fractured P.L. from 5593' to 5867' w/37,800 gal. water & 60,000# sand.
BDP 1000#, max. pr. 2600#, avg. treating pr. 1500#, Inj. rate 37.4 bbls./min.
(Over)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved..... 12-21, 19 55 El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: E. J. Coel
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. J. Coel

Address Box 997, Farmington, New Mexico

By: Emery C. Howell
Title Oil Gas Inspector Dist. #3.

11-5-55 Flush 8500 gallons. Natural gage 391 MCF/B. Perit. Menefee @ 5440' - 5448', 5466' - 5497', 5512' - 5520'. Set Temp. plug @ 5570'. Water fractured Menefee (thru perit.) 5440'-5448', 5466'-5497', 5512'-5520' with 48,090 gal. water & 50,000# sand. BDP none, max. pr. 800#, avg. treat. pr. 700#, Inj. rate 55 bbls./min. Flush 9930 gal. Nat. gage 160 MCF/D. Set bridge plug @ 5420'. Perit. 5344' to 5354'. Sand coming through peris. Set RT-8 retrievable tool @ 5232' & sq. w/95 sacks cement. Set Baker Magnesium Model 2-B retrievable retriever at 5136' sq. w/150 sacks regular cement. Final sq. pr. 1600#.

11-11-55 Perit. w/Helix & shots/ft. 5308' - 5359'. Water trace cliff House (thru perit.) 5308' - 5354' w/50,484 gal. water & 48,000# sand. BDP 1000#, max. pr. 2200#, avg. treating pr. 1600#, Injection rate 22 bbls./min. Flush 8736 gal. Natural gage 157M.

11-21-55 Ran 188 joints 2" tubing 5578' landed @ 5588'. Date well was tested.

12-5-55