

NEW MEXICO
OIL CONSERVATION COMMISSION

Gas Well Plat

Date July 18, 1955

El Paso Natural Gas Company San Juan 28-7 Unit #33
Operator Lease Well No.

Name of Producing Formation Mesa Verde Pool Blanco

No. Acres Dedicated to the Well 320 ✓

Indicate land status and show ownership Federal

SECTION 13 TOWNSHIP 28N RANGE 7W

S.F. 079290



I hereby certify that the information given above is true and complete
to the best of my knowledge.

Name E. S. O'Leary
Position Petroleum Engineer
Representing El Paso Natural Gas Co.
Address Box 997, Farmington, N.M.

(over)



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-3

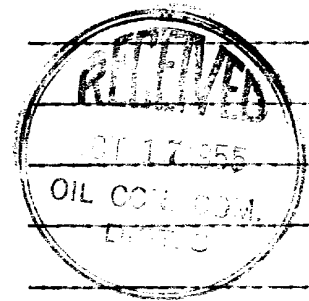
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde
COUNTY Rio Arriba DATE WELL TESTED October 13, 1955

OPERATOR El Paso Natural Gas Co. LEASE San Juan 28-7 Unit WELL NO. 33
1/4 SECTION: 990th UNIT 13 LETTER A SEC. 13 TWP. 28N RGE. 7W
CASING: 7 " O.D. SET AT 3670 TUBING 2 " WT. 4.7 SET AT 5860
PAY ZONE: FROM 3670 TO 5889 GAS GRAVITY: MEAS. _____ EST. _____
TESTED THROUGH: CASING I TUBING _____
TEST HIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1056 psig TUBING: 1052 psig S. I. PERIOD 9 days
TIME WELL OPENED: 11:30 A.M. TIME WELL GAUGED: 2:30 P.M.
IMPACT PRESSURE: 92 psig Working pressure on tubing 315 psig
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 9306



WITNESSED BY: _____ TESTED BY: T. B. Grant
COMPANY: _____ COMPANY: El Paso Natural Gas Company
TITLE: _____ TITLE: Gas Engineer

OIL CONSERVATION COMMISSION

STEEL INDUSTRIES OFFICE

NO. 100-100000

DATE OF FILING

FILE NO. 100-100000

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