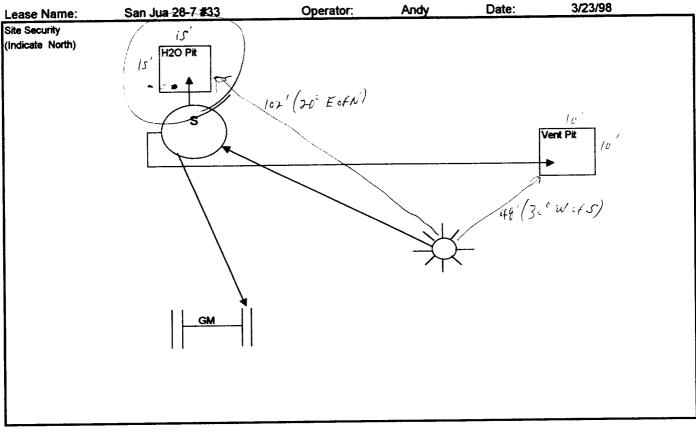
District I			State Of	New Mexico				SUBMIT 1 C	OPY	то
P.O. Box 1980	0, Hobbs, NM	Energy, M	linerals and Na	tural Resourc	ces Departm	nent	,	APPROPRIA	ATE	
District II P.O. Drawer, District III	- Artesia, NM 882	11	OIL CONSE	RVATION DI	vision $\bigcap_{i=1}^{n}$	EGE AU6 2		NE P	Y TO)
1000 Rio Braz	zos Rd. Aztec, N	M 87410	Santa Fe, Ne	w Mexico 87		77 00	((Revised 3/9	9/94)	
		PIT REMED	IATION	AND CL		IL CO		DIV.		
Operator:	Conoco Inc.				Telephon	ie: <u>505-32</u> 4	1-5813	3		
Address:	3315 Bloomfie	eld Hwy - Farmi	ngton, NM 87	7401						
Facility Or: Well Name	San Juan 28-7	7 #33								
Location:	Unit or Qtr/Qt	r Sec	A	Sec 1	3 T _2	<u>8N</u> R	7W (County	San .	Juan
Pit Type:	Separator	X	Dehydrator		Other					
Land Type:	BLM X	State	_ Fee		Other					
Pit Location: (Attach diag		Pit dimension:		length	15'	width	15'	depth	_	3'
	,	Reference:		wellhead	X	other				
		Footage from re	ference:		102					
		Direction from re	eference:	20	Degrees	X		East	<u>x</u> !	North
								of West ₋		South
Depth To Gr	round Water:				Less than	n 50 feet		(20 points)		
(Vertical distance from				50 feet to			(10 points)			
ŀ	ts to seasonal				Greater t	than 100 fe	et	(0 points))	
high water e ground wate								Total	_	0
 Wellhead Pr	otection Area:				Yes (2	0 points)				
(Less than 2	200 feet from a	private			No (0 points)				
domestic water source, or; less than							Total	_	0	
1000 feet fro	om all other wa	iter sources)								
Distance To	Surface Water	•			Less than	n 200 feet		(20 points)) ((20 points)
1	distance to per					to 1000 fee		(10 points)		(10 points)
· ·	s, rivers, stream				Greater t	than 1000 f	eet	(0 points))	(0 points)
irrigation ca	nals and ditche	es)						Total	_	0
					RANKING	SCORE (T	OTAL	. POINTS):	-	.0

Date Remediation Started:				Date Comp	leted:
Remediation Method:	Excavation:			Approx. cut	oic vards
(Check all appropriate secti	ions)		_	,,,	
	Landfarm			Insitu Biore	mediation
	Other				
Remediation Location:	Onsite		Offsite		
(ie. landfarmed onsite,					
name and location of					
offsite facility)					
General Description Of Rem	nedial Action:				
Sample was taken at 3' bel	ow bottom of pit o	enter. No P	'ID readi	ng was conducted	d on location. Samples
were transported to laborat	tory for TPH analy	sis per EPA I	Method 8	3015 and for BTE	X analysis per EPA Method 8020A
				·	
Ground Water Encountered	: No	X	Yes	Depth	
Final Dit.					
Final Pit:		Sample loc	ation	Bottom of pit -	center
Closure Sampling:					
(if multiple samples		Sample de	pth		3'
attach sample results			_		
and diagram of sample locations and depths)		Sample dat	te	7/8/99	Sample time 2:00pm
locations and deptils)		Sample Re	sults		
		Sumple Ne.		ne (ppm)	4.18
			20.720.	.с (ррш)	4.10
			Total B	STEX (ppm)	61.9
			Field h	eadspace (ppm)	Not Taken
			TPH	21,40	00
Ground Water Sample:	Yes	No	X	_ (If yes, atta	ch sample results)
I HEREBY CERTIFY THAT T	HE INFORMATION	ABOVE IS T	TRUE AN	D COMPLETE TO	THE BEST
of my knowledge and b					
DATE	8/13/99)		PRINTED NA	AME_ Shirley L. Ebert
SIGNATURE	< Y 1. 4)	56.1=			
SIGNATURE	× muly 1, 12	Chr		- AND ITILE	Field SHEAR Specialist



Lease Name:	San Juan 28-7 #33		
Federal/ Indian Lease No:	SF 079290		
CA No.:	NA		
Unit :	Α		
Legal Description:	Sect: 13 TP: 28N R: 7W		
County:	Rio Arriba, NM		

Load line valves : Sealed during Production

Drain line valves : Sealed during Production

Production Line valve: Sealed during sales This lease is subject to the site security plan for San Juan Basin Operations. The plan is located at: Conoco inc.
3315 Bloomfield Hwy
Farmington, NM

6971

CHAIN OF CUSTODY RECORD

Sample Sample Lab Number San Date Time Lab Number San Ale Sample Lab Number San Ale	Client / Project Name		Project Location	7 H33			ANALYSIS / PARAMETERS	RAMETERS			
Sample Sample Lab Number Matrix Matrix Lab Number Time Lab Number Sample Z & A. S. S. S. C.	Sampler: Toberts		Client No.		sienisi				Remarks	va l	
3.55 3.00		ļ	Lab Number	Sample / Matrix	Con						
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7,7											
7.7								, d			
1.7											
	Relinquished by Signature	1		Time 9.200 x	ved by: (Sign	hature)			Date	Time	ne
	Relingdished by. (Signature)			54:4	wed by: (Sign	nature)	1		7. 1. 1.	14.25	25
ENVIROTECH INC. 5796 U.S. Highway 64 Farmington, New Mexico 87401	Relinquished by: (Signature)			Recei	ived by: (Sig	nature)					
5796 U.S. Highway 64 Farmington, New Mexico 87401				EOVIDOTE	I I	ر		Samp	Sample Receipt		
5796 U.S. Highway 64 Farmington, New Mexico 87401						2			>	z	N V
Farmington, New Mexico 6/401				5796 U.S. Hig	hway 64			Received Intact	ic v		
(505) 632-0615				Farmington, New N (505) 632-	//exico o/ 0615	5		Cool - Ice/Blue Ice	lce	$\overline{}$	



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Conoco Inc.	Project #:	707003-052
Sample ID:	Sep. Pit	Date Reported:	07-21-99
Laboratory Number:	F641	Date Sampled:	07-08-99
Chain of Custody:	6971	Date Received:	07-09-99
Sample Matrix:	Soil	Date Analyzed:	07-21-99
Preservative:	Cool	Date Extracted:	07-12-99
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	4,180	8.8
Toluene	15,510	8.4
Ethylbenzene	9,500	7.6
p,m-Xylene	14,250	10.8
o-Xylene	18,480	5.2
Total BTEX	61,920	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	95 %
	Bromofluorobenzene	95 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S. J. 28 - 7 #33.

Deur L. Oferen



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Conoco	Project #:	70700352
Sample ID:	Sep Pit	Date Reported:	07-12-99
Laboratory Number:	F641	Date Sampled:	07-08-99
Chain of Custody No:	6971	Date Received:	07-09-99
Sample Matrix:	Soil	Date Extracted:	07-12-99
Preservative:	Cool	Date Analyzed:	07-12-99
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	16,700	0.2
Diesel Range (C10 - C28)	4,680	0.1
Total Petroleum Hydrocarbons	21,400	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 28 -7 #33.

Mist M Waels

Stacy W Sendler
Review