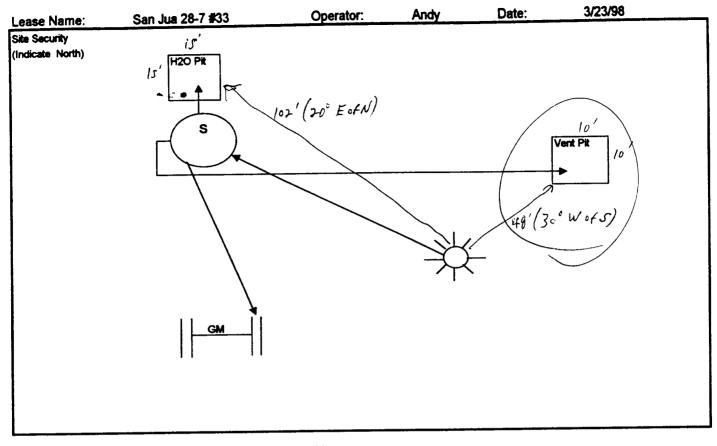
District I	_			State Of	New Mexi	co					SUBMIT	COP	Y TO	l
P.O. Box 198	0, Hobbs, N	Energy, M	y, Minerals and Natural Resources Department APPROPRIATE											
District II	_										DISTRICT OFFICE			
P.O. Drawer, Artesia, NM 88211 OIL CONSERVATION D							SION	Į,	つ目の	回点	多多	p <b>h/</b> T	0	
District III P.O. Box 2088						3		1		919	SANTAF	EIDHF	ICE	
1000 Rio Bra	1000 Rio Brazos Rd. Aztec, NM 87410 Santa Fe, New Mexico 8							88	M M	UG 2	( <b>He</b> 1999	3/ <del>9/</del> 94	)	
			PIT REME	NOTATION	AND (	CI (	SII	RF I	ଅଣ୍ଡାନ୍ତ	<b>26</b> )				
			TII KEILE	JAIION .	AIID					هالا	10 9			=
Operator:	Conoco I	nc.					Telep	hone:	505-32	4-581	.3			
Address:	3315 Blo	omfie	ld Hwy - Farm	ington, NM 8	7401			<b>Sec.</b> 1.	··•					
Facility Or:	San Juan	28-7	<b>'</b> #33											
Well Name										•	•			
Location:	Unit or Q	tr/Qt	r Sec	A	Sec	13	Т	28N	R	7W	County	Sar	) Juan	
Pit Type:	Separato	r	<del></del>	Dehydrator			Other		BDP		·			
Land Type:	BLM	X	State	_ Fee		•	Other							
Pit Location:			Pit dimension:		length		10'	_	width	10'	depth		3'	
(Attach diag	iaiii <i>j</i>		Reference:		wellhea	d į	Х	_	other	_				
			Footage from re	ference:			48'			_				
			Direction from re	eference:	30		Degre	ees	Х		East		North	
						•				_	of		<del>-</del>	
										-	West	<u> </u>	South	
Depth To Gr	ound Wat	er:					Less t	han 5	0 feet		(20 point	ts)		
(Vertical dist	ance from	1					50 feet to 9 feet (10 points)							
contaminant	s to seaso	onal					Greater than 100 feet ( 0 points)							
high water e	elevation o	of												
ground wate	er)										Total		0	
Wellhead Pr	otection A	rea:					Yes	(20 p	oints)					
(Less than 2	00 feet fro	om a	private				No	( 0 p	oints)					
domestic wa	ter source	e, or;	less than								Total		0	
1000 feet fro	om all othe	er wa	ter sources)											
Distance To	Surface W	Vater:	:				Less t	han 2	00 feet		(20 point	ts)	(20 po	ints)
(Horizontal distance to perennial							200 fe	eet to	1000 fe	et	(10 point	ts)	(10 po	ints)
lakes, ponds							Great	er tha	n 1000	feet	( 0 poin	ts)	( 0 pc	oints)
irrigation ca	nals and d	litche	s)								Total		^	
							DANIP	זאר ב	CODE C		Total	١.	0	
							WHIN	כ טווד	CORE (	IJIAI	L POINTS	٦٠	0	

Date Remediation Started:		Date Completed:						
Remediation Method: (Check all appropriate sect	Approx. cubic yards							
	Landfarm Other			Insitu Biore	mediation			
Remediation Location: (ie. landfarmed onsite,	Onsite		_Offsite		<del> </del>			
name and location of						-		
offsite facility)								
General Description Of Ren	nedial Action:							
Sample was taken at 3' bei	low bottom of pit o	center. No P	ID readir	ng was conducted	d on location. Sar	nples		
were transported to labora	tory for TPH analy	sis per EPA I	Method 8	015 and for BTE	X analysis per EPA	Method 8020A		
		<u> </u>			<del></del> .			
					<u> </u>			
Ground Water Encountered	d: No	X	_Yes	Depth				
Final Pit:		Sample loc	ation	Bottom of pit -	center			
Closure Sampling:				bottom or pic	center			
(if multiple samples		Sample de	pth		3'			
attach sample results						-		
and diagram of sample locations and depths)		Sample dat	te	7/8/99	Sample time 2:30	<u>)pm</u>		
		Sample Res	sults					
			Benzen	e (ppm)	0.812	<del></del>		
			Total B	TEX (ppm)	1.85			
			Field he	eadspace (ppm)	Not Taken	<u> </u>		
			TPH	5				
Ground Water Sample:	Yes	_ No	X	(If yes, atta	ach sample results	;)		
I HEREBY CERTIFY THAT T OF MY KNOWLEDGE AND E		N ABOVE IS T	TRUE ANI	O COMPLETE TO	THE BEST			
DATE	8/13/9	9		PRINTED N	AME Shirley L	. Ebert		
SIGNATURE	Sturby X. El	lert		AND TITLE	Field SHEAR Spe			
	1			=				



Lease Name:	San Juan 28-7 #33				
Federal/ Indian Lease No:	SF 079290				
CA No.:	NA .				
Unit :	A				
Legal Description:	Sect: 13 TP: 28N R: 7W				
County:	Rio Arriba, NM				

Load line valves : Sealed during Production

Drain line valves : Sealed during Production This lease is subject to the site security plan for San Juan Basin Operations. The plan is located at: Conoco Inc. 3315 Bloomfield Hwy Farmington, NM

Production Line valve: Sealed during sales

## **CHAIN OF CUSTODY RECORD**

	T <sub>2</sub>		П	Relinquished by: (Signature)	Relinguished by: (Signature)	Relinquished by Signature)  1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2					Sep. P.t 7-8.58 2:00 F641	Vert 1:+ 78-89 2:50 F640	Sample No./ Sample Sample Lab Number	D. Noberts 70700352		Client / Project Name Project Location  S. J. 28-7 #33
(505) 632-0615	5796 U.S. Highway 64 Earmington New Mexico 87401		FOVIROTECH INC	Received by: (Signature)	7/9/99 14:25 Received by: (Signature)	e Time Received by: (Signature)  9.300 a. (with Marriel)					-	\\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Sample Cor Division Natrix	lo. of stained		#33 ANALYSIS / PARAMETERS
Cool - Ice/Blue Ice	Received Intact	YNNA	Sample Receipt		7.9.98 14.25	Date Time									Remarks	RAMETERS



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Conoco Inc.	Project #:	707003-052
Sample ID:	Vent Pit	Date Reported:	07-21-99
Laboratory Number:	F640	Date Sampled:	07-08-99
Chain of Custody:	6971	Date Received:	07-09-99
Sample Matrix:	Soil	Date Analyzed:	07-21-99
Preservative:	Cool	Date Extracted:	07-12-99
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	812	8.8
Toluene	352	8.4
Ethylbenzene	172	7.6
p,m-Xylene	227	10.8
o-Xylene	285	5.2
Total BTEX	1,850	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery			
	Trifluorotoluene Bromofluorobenzene	99 % 99 %			

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S. J. 28 - 7 #33.

Analyst P. Queen

Stacy W Sendler



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Conoco	Project #:	70700352
Sample ID:	Vent Pit	Date Reported:	07-12-99
Laboratory Number:	F640	Date Sampled:	07-08-99
Chain of Custody No:	6971	Date Received:	07-09-99
Sample Matrix:	Soil	Date Extracted:	07-12-99
Preservative:	Cool	Date Analyzed:	07-12-99
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1.2	0.2
Diesel Range (C10 - C28)	3.6	0.1
Total Petroleum Hydrocarbons	4.8	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 28 -7 #33.

Mister Mulaet

Stacy W Sendler