

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      October 30, 1957  
(Place)      (Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

El Paso Natural Gas Co.      San Juan 28-5 Unit      , Well No. 16      , in. NE  $\frac{1}{4}$       NE  $\frac{1}{4}$       ,  
(Company or Operator)      (Lease)  
A      , Sec. 16      , T. 28N      , R. 5W      , NMPM.      , Blanco      Pool  
Unit Letter

Rio Arriba      County. Date Spudded 9-13-57      Date Drilling Completed 10-1-57  
Please indicate location:      Elevation 6529'      Total Depth 5924'      ~~SSD~~ C.O. 5870'

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

990'N, 990'E

**Tubing, Casing and Cementing Record**  
Size      Feet      Sx

10 3/4"	162'	150
7 5/8"	3672'	250
5 1/2"	5914'	300
2"	5638'	

Top Oil/Gas Pay 5741' (Perf)      Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5741'-5765'; 5772'-5794'; 5825'-5853'

Open Hole None      Depth 5924'      Depth 5838'  
Casing Shoe      Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 4047 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A. O. F.

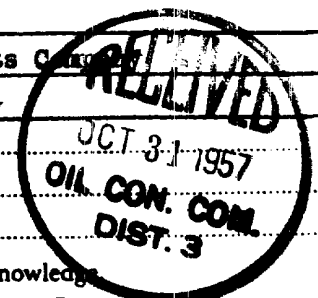
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 86,600 gal. water & 80,000# sand.

Casing 1007      Tubing 1002      Date first new  
Press.      Press.      oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: \_\_\_\_\_ NOV 3 1 1957      El Paso Natural Gas Company  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

By: Original Signed D. C. Johnson  
(Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

## OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. CODED FOR

DATE	
TIME	
BY	
REMARKS	
FILE	