

U. S. Land Office Santa Fe

Serial Number 079250

Lease or Permit to Prospect

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

3/4" 32.75 Professional of State of Sta	Lessor or T											
The information given herewith is a complete and correct second of the well and all work done thereon for far as can be determined from all available records. Oil and Case and the determined from all availables. Date October 30, 1957. The summary on this page is for the condition of the well at above date. Commenced drilling 9-13 1057. Finished drilling 10-1 19-27. OIL OR GAS SANDS OR ZONES (Linead case by 17) No. 1, from 3559. to 3642. (a) No. 5, from 5719 to 5896 (g) No. 2, from 5360. to 5437. (a) No. 5, from 5719 to 5896 (g) No. 3, from 5417. to 5739. (b) No. 5, from No. 4, from 5719 to 5896 (g) No. 2, from 5360. to 5437. (a) No. 5, from No. 4, from 5719 to 5896 (g) No. 2, from to 5739. (b) No. 4, from 5719 to 5896 (g) No. 2, from to 5739. (b) No. 5, from No. 4, from 5719 to 5896 (g) No. 2, from to 5739. (b) No. 5, from No. 4, from 5719 to 5896 (g) No. 2, from to 5739. (b) No. 5, from No. 4, from 5719 to 5896 (g) No. 2, from to 5739. (b) No. 5, from No. 4, from 5719 to 5896 (g) No. 2, from to 5739. (b) No. 5, from No. 4, from 5719 to 5896 (g) No. 2, from to 5739. (b) No. 5, from No. 4, from 5719 to 5896 (g) No. 2, from to 5739. (b) No. 5, from No. 4, from 5719 to 5896 (g) No. 2, from to 5739. (c) No. 5, from No. 4, from 5719 to 5896 (g) No. 2, from 5719 to 5896	Well No	16s	ec. <u>16</u>	T28N	R. 5W 1	Meridiar	N.	M.P.	M. Cou	nty	Rio Arr	iba
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See Well History Gas Prilled	Size	Size Shell used										
TOOLS USED Gas Drilled G												
TOOLS USED Gas Prilled Rotary tools were used from 175 feet to 3700 feet, and from 3700 feet to 5924 feet Cable tools were used from 0 feet to 175 feet, and from 3700 feet to 5924 feet Cable tools were used from 0 feet to 175 feet, and from feet to 6524 feet DATES Put to producing 19 The production for the first 24 hours was barrels of fluid of which % was oil; % mulsion; % water; and % sediment. If gas well, cu. ft. per 24 hours 2,917,000 Gallons gasoline per 1,000 cu. ft. of gas 70 feet feet for miller 70 fine-grn s. Sold 58 for miller 70 fine-grn, fin								- 1				
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