

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

RECEIVED  
FEB - 6 1995

2. Name of Operator  
MERIDIAN OIL

OIL CON. DIV.  
DIST. 3

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
990'FNL, 850'FEL, Sec.18, T-28-N, R-4-W, NMPM

5. Lease Number  
NM-03862  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
San Juan 28-4 Unit  
8. Well Name & Number  
San Juan 28-4 U #1  
9. API Well No.  
30-039-07443  
10. Field and Pool  
Blanco Mesaverde  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Sidetrack workover	

13. Describe Proposed or Completed Operations

It is intended to workover the subject well in the following manner:

TOOH w/tbg. If tbg is stuck, cut off tbg approximately 100' below csg shoe. Set cmt retainer near bottom of 7" csg. TIH w/2 3/8" tbg, CO. Sting into retainer. Test tbg to 2500 psi. Sting all the way through retainer, load backside w/wtr, PT to 500 psi. Squeeze open hole w/approximately 262 sx Class "B" cmt. Pull out of retainer. Spot cmt on top of retainer. Pull up one joint, reverse excess cmt out. Run CBL. Perf squeeze holes above TOC. Squeeze w/485 sx Class "B" cmt (2 squeezes) to 50' above Ojo Alamo. Drill to 10' below 7" csg shoe. Sidetrack using a downhole motor. Drill to approximately 6900'. Run a full string of 4 1/2" 10.5# K-55 csg and cmt w/740 sx Class "B" cmt. Circ cmt to surface. Selectively perf and frac the Mesaverde formation and return the well to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (SL8) Title Regulatory Affairs Date 11/4/94

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

APPROVED

NOV 10 1994

DISTRICT MANAGER

RECORDED