

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

55 OCT 27 PM 2:44

1. Type of Well
GAS

RECEIVED
NOV - 6 1995

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FNL, 850' FEL, Sec.18, T-28-N, R-4-W, NMPM

5. Lease Number
070 NM-038621 NM
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-4 Unit
8. Well Name & Number
San Juan 28-4 U #1
9. API Well No.
30-039-07443
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Sidetrack workover	

13. Describe Proposed or Completed Operations

Procedure change submitted by letter dated 2-2-95, approved by Steve Mason, BLM

9-13-95 MIRU. ND WH. Tbg stuck. NU BOP. PT BOP. Calculate free point @ 6100'. TIH w/1 13/16" gauge ring to 3040'. TOOH. TIH w/1 11/16" tbg cutter to 3040', TOOH. Dropped tools in hole. SDON.
9-14-95 TIH w/fishing tools. Latch onto tools. TOOH. TIH w/1 11/16" tbg gauge ring to 6225'. TOOH. TIH w/1 11/16" tbg cutter, cut tbg @ 6220'. TOOH w/199 jts 2 3/8" tbg. TIH w/perf plugging sub to 6215'. Pump 60 bbl wtr ahead. Plug #1: pump 110 sx Class "B" neat cmt. Displace from 6215' to 5426'. TOOH to 4160'. WOC. SDON.
9-15-95 TIH, tag cmt @ 5760'. TOOH to 5700'. Load hole w/200 bbl wtr. PT csg to 1000 psi, failed. TOOH. RU, ran CIL @ 0-5750', had good csg @ kickoff point. Ran CBL-CCL-VDL @ 0-5750', TOC @ 3700'. RD. SD for weekend.
9-18-95 TIH w/7" FB pkr, set @ 373'. PT csg & pkr to 1000 psi above pkr, OK. Reset pkr isolate holes @ 4485-4611'. TOOH w/FB pkr. TIH w/7" gauge ring to 5620'. POOH. TIH w/7" CIBP, set @ 5615'. TOOH. TIH w/7" FB pkr, set @ 4295'. Circ hole clean w/40 bbl wtr. Establish injection. Release pkr. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 10/24/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date **ACCEPTED FOR RECORD**

CONDITION OF APPROVAL, if any:

NOV 01 1995

FARMINGTON DISTRICT OFFICE

NMOCD

9-19-95 TIH w/7" FB pkr, set @ 4295'. Establish circ down tbq & out csg. Establish injection. Plug #2: pump 265 sx Class "B" cmt w/2% calcium chloride. Displace cmt below cmt retainer to 4319'. Release pkr, reset @ 4138'. Reverse circ w/35 bbl wtr. Got 1.75 bbl cmt in returns. Sqz to 900 psi. TOC @ 4344'. PT csg to 1000 psi/15 min, OK. TOOH w/pkr. Load hole. ND BOP. NU WH. RD. Rig released.

9-27-95 MIRU. ND WH. NU BOP. TIH, tag cmt @ 4344'. Drill cmt @ 4344-4584'.

9-28-95 Finish drlg cmt. PT csg to 500 psi, OK. TIH, circ hole clean. TOOH. TIH w/whipstock, set @ 5620'. Establish circ. TOOH. TIH w/starting mill, mill starter window @ 5605'. TOOH. TIH w/window mill.

9-29-95 Mill window @ 5607-5613'. Circ hole clean. TOOH. TIH w/watermelon mill, mill window @ 5605-5616'. TOOH. TIH w/bit. Drill @ 5616'.

9-30-95 Drill @ 5617-6050'. TOOH. TIH w/core bbl. Core #1: 6050-6074', cut 24', recovered 21.5'. TOOH. TIH w/core bbl.

10-1-95 Core #2: 6074-6118', cut 44', recovered 44'. TOOH. Core #3: 6118-6165', cut 47', recovered 46.5'. Core #4: 6165-6191', cut 26', recovered 24.5'. TOOH.

10-2-95 TIH, drill @ 6191-6290'. TOOH. TIH w/core #5: 6290-6313', cut 23', recovered 20.5'. TIH to core #6: 6313-6354', cut 41', recovered 40.5'. TOOH.

10-3-95 TIH to core #7: 6354-6399', cut 44', recovered 44'. TOOH. TIH to core #8: 6399-6437', cut 38', recovered 34.5'. TOOH. TIH w/bit, drill to 6740'.

10-4-95 Circ hole clean. TOOH. Core #9: @ 6740-6750, bbl jammed. TOOH. TIH for core #10. Establish circ @ 6400'.

10-5-95 Circ hole clean. Core #10: 6750-6811', cut 61', recovered 61'. TOOH. TIC, Core #11: 6811-6842', cut 31' recovered 31'. TOOH. TIH w/bit.

10-6-95 Drill to TD @ 7000'. Circ hole clean. TOOH. Ran logs.

10-7-95 TIH w/162 jts 4 1/2" 10.5# K-55 STC csg, set @ 6972'. Cmdtd w/105 sx Class "B" 50/50 poz w/0.3% Halad-344, 0.25 pps Flocele, 3 pps Gilsonite (138 cu.ft). Tailed w/100 sx Class "B" neat cmt w/2% calcium chloride (118 cu.ft.). TOOH. WOC. ND BOP. NU WH. RD. Rig released.

10-11-95 MIRU. ND WH. NU BOP. TIH to 6845'. Drill cmt @ 6845-6910'. Circ hole clean. SDON.

10-12-95 Displace hole w/1% Kcl wtr. Spot 500 gal 15% Hcl @ 6820'. TOOH. RU, ran CBL-VDL-CCL-GF w/1000 psi @ 4900-6925', TOC @ 5250'. Set pkr @ 30'. PT csg to 3800 psi/15 min, OK. TOOH w/pkr. Perf Point Lookout @ 6614, 6616, 6620, 6647, 6648, 6650, 6650, 6655, 6656, 6657, 6666, 6667, 6668, 6670, 6672, 6677, 6678, 6684, 6685, 6686, 6689, 6707, 6713, 6714, 6724, 6725, 6727, 6731, 6745, 6760, 6765, 6766, 6767, 6769, 6780, 6786, 6787, 6790, 6791, 6797, 6811, 6824, 6831 w/43 holes total. SDON.

10-13-95 Acidize w/52 bbl 15% Hcl. Frac Point Lookout w/3003 bbl slk wtr, 105,000# 20/40 Arizona sd. TOOH. TIH w/CIBP, set @ 6570'. RD. Reset pkr. PT csg & CIBP to 3800 psi/15 min, OK. Perf Cliff House/Menefee @ 6289, 6290, 6299, 6322, 6323, 6324, 6331, 6333, 6334, 6335, 6343, 6344, 6346, 6347, 6348, 6350, 6371, 6381, 6388, 6389, 6394, 6395, 6407, 6408, 6409, 6423, 6424, 6429, 6430, 6431, 6432, 6437, 6438, 6487, 6488, 6492, 6496, 6497, 6501, 6502, 6507, 6508, 6509, 6512, 6522, 6523, 6525, 6527 w/48 holes total. Acidize w/56 bbl 15% Hcl. Frac Cliff House/Menefee w/109,000# 20/40 Arizona sd, 2978 bbl slk wtr. Release pkr, TOOH. TIH w/mill, blow well & CO.

10-14/15-95 Blow well & CO.

10-16-95 Blow well & CO. TOOH. TIH, mill CIBP @ 6550'. Blow well & CO.

10-17-95 Blow well & CO. Push CIBP to 6910'. TOOH, TIH, blow well & CO.

10-18-95 Blow well & CO.

10-19-95 Blow well & CO. TOOH. TIH w/218 jts 2 3/8" 4.7# J-55 8RD EUE tbq, landed @ 6827'. TOOH. ND BOP. NU WH. RD. Rig released.