

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

5. Lease Serial No.  
**SF 079289**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**SAN JUAN 28-7 #55**

9. API Well No.  
**30-039-07444**

10. Field and Pool, or Exploratory Area  
**FC/PC/MV**

11. County or Parish, State  
**RIO ARRIBA  
NM**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**CONOCO, INC.**

3a. Address  
**P.O. BOX 2197 HOUSTON, TX 77252**

3b. Phone No. (include area code)  
**(281)293-1005**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**M, SEC.12, T28N, R7W  
800' FSL & 891' FWL**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CONOCO, Inc. proposes to recomplete this well using the attached procedure.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**DEBORAH MARBERRY**

Title

**REGULATORY ANALYST**

Signature

Date

**06/06/2000**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

**AUG 10 2000**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan 28-7 Unit #55  
Fruitland Coal-Pictured Cliffs Recompletion  
and Trimming with Mesaverde  
May 26, 2000

API# 300390744400,      Location: T-28N, R-7W, Sec.-12, 800' FSL, 891' FWL.

**PROCEDURE**

- 1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
- 2) Kill tubing and POOH standing back.
- 3) Rig up wireline, RIH set RBP @ 5,000' in 5.5" casing (top MV perf @ 5100').
- 4) Fill casing with water, test to 500 psi, run CBL to determine TOC. NOTE: Must have cement above 3300' or will need to squeeze cement between pipe strings.
- 5) Rig up wireline, RIH and pull RBP, POOH, RIH an set CIBP @ 3490', POOH.
- 6) Fill hole with water. Pressure test casing/plug to 3,000 psi
- 7) Rig up wireline, perforate 3367– 3382, 3396– 3416, 3421– 3429, 3437–3443 (49' w/3 jspf =147 holes). RD wireline.
- 8) Rig up BJ, bull head/break down with 15% HCl as per BJ's procedure.
- 9) Proceed with foam frac as per BJ procedure.
- 10) Flow back energized frac fluids to pit until it dies or settles down.
- 11) Rig Up wireline and RIH 5-1/2" CIBP and set @ 3360'. POOH
- 12) RIH and perforate FC @ 3129 – 3134, 3151 – 3155, 3171– 3175, 3186-89, 3205-3210, 3225 - 30, 3242 - 3267, 3273 – 3276, 3328 – 3332, 3337 – 3347, (68' w/3jspf = 204 holes). POOH, RD wireline.
- 13) Rig up BJ, bull head / break down perfs with 15% HCl.
- 14) Proceed with foam frac as per BJ procedure.
- 15) Flowback energized fluids until well dies or settles down, strip in hole 2-3/8" tubing string, clean out to top of bridge plug at 3360', Land tubing @ 3250' and obtain four hour stable rate test.
- 16) RIH with 6-1/4" bit on 6 drill collars and 2-3/8" work string, drill out bridge plug @ 3360', clean out to top of CIBP @ 3490', and POOH standing back collars, and tubing, lay down bit.
- 17) RIH 2-3/8" tubing string and land @ 3420', obtain 4 hour stabilized test. POOH

San Juan 28-7 Unit #55  
Fruitland Coal-Pictured Cliffs Recompletion  
and Trimingle with Mesaverde  
May 26, 2000

API# 300390744400,      Location: T-28N, R-7W, Sec.-12, 800' FSL, 891' FWL.

PROCEDURE (cont.)

- 18) Pick up 3-3/4" bit , drill collars, and 2/38" work string, RIH and drill out CIBP @ 3,490', clean out to PBTD @ 5650', POOH, lay down drill collars and bit.
- 19) RIH 2.375" production tubing with mule shoe and SN on bottom, land tubing @ 5556'. Drop rabbit through tubing to check for tight spots, be careful not to over torque, Make drift run to SN with sand line before rigging down.
- 20) RDMO, Notify operator to put on plunger lift production.

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San Juan East Team (DRW, CEM)

Cc: Well File, 3 Copies to Farmington Project Leads

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-102  
Revised October 18, 1994  
Instruction on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-039-07444	<sup>2</sup> Pool Code 71629 -72439 -72319	<sup>3</sup> Pool Name FC/PC/MV S Blanco PC <del>Basin FC</del> , Blanco NW
<sup>4</sup> Property Code 016608	<sup>5</sup> Property Name SAN JUAN 28-7 #55	<sup>6</sup> Well Number 55
<sup>7</sup> OGRID No. 005073	<sup>8</sup> Operator Name CONOCO, INC.	<sup>9</sup> Elevation

<sup>10</sup> Surface Location

UL or lot no. M	Section 12	Township 28N	Range 7W	Lot Idn	Feet from the 800'	North/South line SOUTH	Feet from the 891'	East/West line WEST	County RIO ARRIBA
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 288.47/MV/FC 144.8/PC	<sup>13</sup> Joint or Infill 1-MV	<sup>14</sup> Consolidation Code U	<sup>15</sup> Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A  
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  _____ Signature  Printed Name DEBORAH MARBERRY  _____ Title REGULATORY ANALYST  _____ Date 06/06/2000	
					<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under  _____ Date of Survey  _____ Signature and Seal of Professional Surveyer  _____ Certificate Number	