

SUBMIT IN DUPLICATE \*  
(See other instructions on reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FILE COPY

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-079289	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. RESVR. OTHER WELL <input type="checkbox"/> OVER <input checked="" type="checkbox"/> EN <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		8. FARM OR LEASE NAME, WELL NO. SAN JUAN 28-7 UNIT #55	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 800' FSL - 891' FWL, Unit Letter 'M' At top prod. Interval reported below At total depth		9. API WELL NO. 30-039-27444 07444	
14. PERMIT NO.		12. COUNTY OR PARISH RIO ARriba COUNTY	
DATE ISSUED		13. STATE NM	
15. DATE SPUDDED 7/20/56	16. DATE T.O. REACHED	17. DATE COMPL. (Ready to prod.) 11/29/00	18. ELEV. (DF, RKB, RT, GR, ETC) * 6585'
20. TOTAL DEPTH, MD & TVD 5698' 5700'		21. PLUG, BACK T.D. MD. & TVD	22. IF MULTIPLE COMPL. HOW MANY *
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) BASIN FRUITLAND COAL 3129' - 3347'		23. INTERVALS DRILLED BY ROTARY <input checked="" type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
26. TYPE ELECTRIC AND OTHER LOGS RUN		25. WAS DIRECTIONAL SURVEY MADE	
27. WAS WELL CORED			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE
10-3/4"	32.75#	164'	15"
8-3/4" 7 7/8	49.7#	3543'	9-7/8"
5-1/2"	14#	5700' 5690'	6-3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	5576'		
31. PERFORATION RECORD (Interval, size and number) 3129' - 3347'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
SEE SUBSEQUENT REPORT FOR COMPLETION DETAILS			
33. PRODUCTION			
DATE FIRST PRODUCTION 11/29/00	PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) F		WELL STATUS (Producing or shut-in) P
DATE OF TEST 11/18/00	HOURS TESTED 24 HRS	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD
FLOW, TUBING PRESS 90#	CASING PRESSURE 220#	CALCULATED 24 - HR RATE	OIL - BBL 0 BBL
GAS - MCF 300 MCFPD		WATER - BBL 1 BBL	GAS - OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) V		TEST WITNESSED BY Jesus Ruiz w/ Aztec Well Services	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Debra Sittner		TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 11/29/00	

\* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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No Blm Approval