

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type Of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Lease Serial No. <b>SF-079289</b>
2. Name Of Operator <b>CONOCO INC.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>P.O. Box 2197, DU 3066, Houston, TX 77252-2197</b>	3b. Phone No. (include area code) <b>(281) 293-1613</b>	7. If Unit or CA/Agreement, Name and/or No. <b>SAN JUAN 28-7 UNIT</b>
4. Location Of Well (Footage, Sec., T., R., M., or Survey Description) <b>800' FSL - 891' FWL, SEC. 12, T28N-R07W, UNIT LETTER 'M'</b>		8. Well Name And No. <b>SAN JUAN 28-7 UNIT #55</b>
		9. API Well No. <b>30-039-27444</b>
		10. Field And Pool, Or Exploratory Area <b>BASIN FRUITLAND COAL</b>
		11. County Or Parish, State <b>RIO ARriba COUNTY, NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other: _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**THIS WELL HAS NOW BEEN RECOMPLETED INTO THE BASIN FRUITLAND COAL FORMATION. PLEASE SEE REVERSE AND ATTACHED DETAILS FOR DAILY SUMMARY.**

*Please file well completion report for this well.*

14. I hereby certify that the foregoing is true and correct Name (Printed / Typed): <b>DEBRA SITTNER</b>		Title <b>Agent for Conoco Inc.</b>	
Signature <i>Debra Sittner</i>		Date <b>01/04/01</b>	
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>			
Approved by Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Title Office	Date <b>JUN 19 2001</b> <b>FARMINGTON FIELD OFFICE</b> BY <i>[Signature]</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Daily Summary

API	300390744400	Field Name	BLANCO MV	Area	EAST	County	RIO ARRIBA	State/Province	NEW MEXICO	Operator		License No	
KB Elev (ft)	6585.00	Ground Elev (ft)	6575.00	KB-CH (ft)	6585.00	KB-Tubing Head Distance (ft)	6585.00	Plug Back Total Depth (ft/KB)		Spud Date	7/20/1956	Rig Release Date	
Start:		Ops Thru:											
10/25/2000	SAFETY MTG. Move in rig and spot equipment. RU LD tank. Check pressures. Blow well down. ND well head, NU BOP, unset tbg. POOH w/ 88 stands 2 3/8" tbg. PU Halliburton 5 1/2" RBP TIH w/ 79 stands and set @ 5000'. pressure test to 500# and it held good. Bleed psi off of braden head. (150#), loaded braden head w/ water. Secure well. SDFN												
10/26/2000	SAFETY MTG. about hot work. Check csg, and braden head for gas. ND rector 2000# wellhead and NU new 3000# wellhead. NU BOP. RU Blue Jet wireline and RIH to 5000' and bump plug, corilated depth and run CBL from 5000' to surface. Csg has no cement behind the pipe from 4180'. A small bridge of cement @ 3770'. Notify ENG. POOH w/ logging tools. PU 3 1/8" csd hole gun and RIH and shoot 2 squeeze holes @ 3650'. POOH w/ perf tools. Broke circulation down csg. and up braden head and pumped 3.25 bpm @ 1000 psi. Circulated 60 bbl to clear drilling mud. Secure well SDFN												
10/27/2000	Safety mtg. Circulated w/ 80bbl water to be sure csg. is not contaminated. PU 5 1/2" Halliburton pkr and RIH w/ 53 stands and set pkr. @ 3350'. Pressure tested on backside to make sure pkr is good. Secure well. SDFN												
10/30/2000	Could not get cement crew till 10/31/2000. SD on stand by												
10/31/2000	RU BJ Services cement pump, and bulk truck. RU Dawn water transport. Hold pre-job safety mtg. Broke circ. and pumped 20bbl fresh h2o ahead. pumped 200sk (56bbl) 35/65-6%gel w/2%cacl lead cement @ 12.5ppg, 3.7bpm @ 330psi. Pumped 100sk (26bbl) type 3 w/2%cacl tail cement @ 14.5ppg, 3.4bpm @ 360psi. Displaced w/ 7bbl fresh water, and pressure walked up to 1100psi. ISDP was 935psi. SI braden head and tbg. w/ 935psi. Secure well SDFN WOC.												
11/1/2000	Safety mtg. Bleed pressure off tbg., and csg. POOH and LD Halliburton RTTS pkr. PU 4 3/4" chomps bit, bit sub, 4 7/8" srting mill, 4 DC, and c/o sub. (tot ft of tools is 129.89'). RIH w/ 53 stands and tag cement @ 3503'. PU swivel and drill 118' cement. Drilled out to 3621'. Pressure test to 500#. Test was good. Circulated well clean. Secure well. SDFN												
11/2/2000	Safety mtg. PU swivel and start drilling cement. Drilled to 3728' and fell out of cement. TIH w/ 20 stands and tag sand on top of RBP. Circulated sand off of plug. POOH w/ 78 stands and LD collars and drilling tools. PU retring head and tTIH w/ 78 stands. Secure well for night. SDFN												
11/3/2000	Safety mtg. PU 1 jt and circulate fill off of plug that had settled over night. Sting into plug w/ retring head, and POOH w 78 stnds and a single. RU Blue jet wireline. PU 5 1/2" comp easy drill plug and RIH and set @ 3490' POOH pressure test to 3000#. Tested good, and PU 3 1/8" csd hole guns and perforate PC as follows. (147 holes) from 3367'-3382', 3396'-3416', 3421'-3429', 3437'-3443'. (49' w/3JSPF). POOH w/wireline. Secure well. SDFN. Will be on stand by waiting for frac crew till 11/8/2000.												
11/6/2000	Stand by waiting for frac crew.												
11/7/2000	Stand by wait for frac crew.												
11/8/2000	WAIT FOR FRAC CREW.												
11/9/2000	WAIT FOR FRAC CREW.												
11/10/2000	WAIT FOR FRAC CREW.												
11/13/2000	WAIT FOR FRAC CREW.												
11/14/2000	WAIT FOR FRAC CREW.												
11/15/2000	WAIT FOR FRAC CREW.												
11/16/2000	RU Stinger frac Y, RU BJ Services frac equipment. Pressure test lines to 4400# and set pop-off @ 2900#. B/D PC formation w/ kcl water. Broke @ 1800#, pumped 36 bbl 15% HCL spearhead @ 350# and 6bpm. St pre-pad @ 520# and 18 bpm. Step test went as follows. 20 bpm, @ 600#, 40 bpm, @ 1450#, 60 bpm @ 2100#, step test was done w/o friction reducer. Fraced PC w/ 667 foam bbl of 25# linear gel, w/ 55,040# 20/40 brady sand. Fraced @ av 40 BPM and 1150# av psi. Max treating psi was 1368#. flushed w/ 81 bbl kcl. ISDP was 365# and final was 300# in 10 min. RD frac Y, RU blue jet wireline and set 5 1/2" halliburton composite plug @ 3360'. POOH and PU guns and perforate FC as follows: 3129-3134, 3151-3155, 3171-3175, 3186-89, 3205-3210, 3225-3-, 3242-67, 3273-76, 3328-32, 3337-47, (68' w/3jspf=204 holes). POOH RD wireline. RU frac y and BJ Services, pressure tested to 4400# and set pop-off @ 2900#, B/D FC @ 2300# pumped 36 bbl 15% HCL @ 1185#. Fraced FC w/ 661 foam bbl of 25# linear gel, and 55,240# 20/40 brady sand. flushed w/ 72 foam bbls. Min treating pressure was 1185#, max was 2505 and av. was 1950#. Av rate was 40 bpm tot rate. ISDP 2250#, 5min 1487, 10 min 1444, and final of 1414# in 15 min. Flowed back energized fluids imidiately. Started flow back on 1/4" choke w/ 1430#. Turn over to L&R flow back crew @ 6:00 pm.												
11/17/2000	Relived dry watch @ 6:20 am. Well was flowing up the csg. w/ 1/4" choke @ 220 psi. Over 12 hour flow back period the FC formation made 180 bbl load water no oil and moderate sand. Flowed well until 5:00pm. FC made 40 bbl water moderate sand, no oil. Will c/o to PC plug on 11/18. secure well. SDFN												
11/18/2000	Kill well w/ 20 bbl water. PU 4 3/4" chomps bit and 4 DC w/ 2 3/8" c/o sub. TIH w/ 51 stands tbg. and tagged fill @ 3295'. (65ft fill). RU BJ N2 pump and c/o to BP @ 3360'. RD N2 pump and POOH w/ tbg. and collars. PU MS collar and TIH to 3256' and get stabilized test. Test was achived up 2 3/8" tbg w/ 1/2" choke @ 90 psi. FC was making light sand, no oil, light water and 300mctpd. Test was witnessed by Jesus Ruiz w/ Aztec Well Services. Secure well and SDFN.												

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Start	Ops This Api												
11/19/2000	PU 4 3/4" chomps bit , bit sub, 4 3 1/8" drill collars, c/o sub, and TIH w/ 53 stands 2 3/8" tbg. tagged sand @ 3340' . PU swivel and RU BJ Services N2 pump. Clean out sand and drill out plug @ 3360'. Continue to clean out to plug over MV @ 3490'. POOH w/tbg. and collars and stand back. TIH w/108 jts (3402') tbg w/ MS collar on bottom. Achieve 4hr flow test. Test is as follows. 180 psi csg, 90 psi tbg. test was made w/ 2 3/8" tbg. and a 1/2" choke = 594 mcfpd for PC /FC comingle test. Comingled zones were making 0 oil, light water, and light sand. Test was witnessed by Jesus Ruiz w/ Aztec Well Services. Secure well SDFN												
11/20/2000	Blow well down . Worked on laydown tank, replacing bull plugs and tees. PU 1 jt tbg. and tag fill w/ 8' stick up. Tagged fill @ 3425' .65' fill on top of MY plug. RU N2 pump and clean out to PBTD of 3490'. POOH w/ tbg. PU bit and collars. TIH w/38 stds. Secure well. SDFN												
11/21/2000	Blow well down. TIH TFF. 25' fill on top of plug. RU BJ N2 pump and clean out fill. Drill up plug at 3490' start to clean out to TD and ran out of nitrogen. Could not get more till the am. POOH w/15 stands. Secure well SDFN												
11/22/2000	Blow well down. TIH and push plug to bottom while cleaning out. Clean out to 5650' . Made 5 bbl foam sweep on bottom . Circulated bottoms up for 1 hr. TOOH w/ 40 stands . Secure well SDFWE. Happy THANKSGIVING !!!!!!!												
11/27/2000	TIH w/ 40 stds and tag fill at 5646' . POOH and LD collars and bit. PU MS& SN and TIH w/89 stds 2 3/8" tbg. Landed tbg. @ 5576' w/o KB. Trimigle tested well as follows. 75 psi tbg. 140 psi csg. , Tested w/ 2 3/8" tbg. and a 1/2" choke. Tested @ 495 mcfpd. , w/ slight perafin, no sand , and no water. Test was witnessed by Jesus Ruiz w/ Aztec Well Services. Secured well SDFN												
11/28/2000	FINAL REPORT Landed tbg. @ 5574' w/178 jts 2 3/8" tbg. Rabitted tbg. every stand and broached every 10 joints, all the way to the seating nipple. ND BOP and NU wellhead. Called operator and he came to loc and dropped plunger. Well un-loaded w/o swabbing. Plunger cycled, and turned over to EPNG sales line . RD , cleaned and moved off loc.												