

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P. O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

925' FSL, 875' FWL Sec. 8, T28N-R7W Unit "M"

5. Lease Designation and Serial No.

SF-078417

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

San Juan 28-7 Unit #20

9. API Well No.

30-039-07446

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment for procedures.

If you have any questions, please contact Julie Acevedo (303) 830-6003.

14. I hereby certify that the foregoing is true and correct

Signed

J. L. Hampton / dm

Title Sr. Staff Admin. Supv.

Date

9-21-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Date

SEP 24 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY

*See Instruction on Reverse Side

NMOCD

GENERAL INSTRUCTIONS

Instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 3—Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

MIRUSU. PMP 20 BBLs 2% KCL dwn TBG. PMP 20 BW dwn CSG. NDWH. NUBOP. TOH w/ dognut. TOH w/ stds TBG & TIH w/ TBG to 30'. TOJ w/ several stds TBG & TIH w/ TBG to tag btm @ 5713' w/ KB. TOH w/ TBG. Tally TBG out of hole. TIH w/ bailer & tag fill @ 5713'. Clean out fill to 5730'. Tag solid. TOH w/ TBG & bailer. TIH w/ scraper to 5730'. TOH w/ TBG & scraper. TIH w/ RBP & PKR. Set RBP @ 4943'. TOH w/ 1 std TBG. PR TST plug to 1000#. Held. Rel PKR & load CSG w/ WTR & TST CSG to 100#. Held. PMP to int CSG. PR TST int to 500#. Held. Increase PR on int to 800# & PMP into int @ 1 BPM. TOH w/ TBG & PKR. RU blue jet & run noise log to determine if CSG shoe is taking fluid or if there is a hole in the int CSG. Ran log from CSG shoe to 175'. TOH w/ logs & RD blue jet. Spot BOPS & CSG racks. ND int CSG spool & TIH w/ spear. Latched onto CSG & tried to pull weld plate & slips. PU 110,000#. Could not rel plate. RU WLE & wrapped spool w/ 5 wraps of primer. Set off primer & pulled slips. Cut off plate & NU BOP. TIH w/ freepoint tool & freepoint CSG. TOH w/ freepoint tool & TIH w/ string shot to 3003'. Put left hand torque in CSG & set off string shot. CSG did not loosen. TOH w/ string shoe & reload. TIH w/ string shot to 3003'. Put left hand torque in CSG & set off charge. Unscrewed CSG & checked break w/ locator. TOH & RD WLE. TOH w/ CSG. Laid dwn CSG. TIH w/ scraper to 2980'. TOH w/ scraper & TBG. TIH w/ RBP & PKR to 2926'. Set RBP & TOH w/ 1 std TBG & set PKR. TST RBP to 1000#. Plug held. Rel PKR & circ hole clean. Shut rams & PRS TST CSG to 1000#. Held. TIH w/ PKR & ret hd. Rel RBP. TOH w/ RBP, PKR & TBG. NDBOP & int spool. CHG out int spool. NUBOP. Unload & clean CSG threads. TIH w/ CSG & tag prod string. Screwed into CSG. NDBOP & set CSG slips w/ 22000# upstrain. Cut off CSG & NU TBG hd. NUBOP. TST TBG seal to 1500#. PMP & PR TST CSG to 1000#. TIH w/ ret hd & TBG to 4910'. TIH & circ sand off RBP. Latched onto RBP & rel plug. TOH w/ TBG & RBP. TIH w/ mule shoe, tail jt, seating nipple & 183 jts TBG. Land 2 3/8" TBG @ 5719' & NDBOP. NUWH. Swab. Well flowing. RDMOSU.