

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CONOCO, INC.

3a. Address  
P.O. BOX 2197 HOUSTON, TX 77252

3b. Phone No. (include area code)  
(281)293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
M. SEC. 8, T28N, R7W  
925' FSL & 875' FWL

5. Lease Serial No.  
SF 078417

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.

8. Well Name and No.  
SAN JUAN 28-7 #20

9. API Well No.

30-039-07446

10. Field and Pool, or Exploratory Area  
71629 72319 72359

11. County or Parish, State  
RIO ARRIBA  
NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to recomplete this well to the Fruitland Coal and Pictured Cliffs using the attached procedure.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

DEBORAH MARBERRY

Title  
REGULATORY ANALYST

Signature

Date  
07/12/2000

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*/s/ Errol B. ...*

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

**San Juan 28-7 Unit #20  
Fruitland Coal-Pictured Cliffs Recompletion  
and Trimingle with Mesa Verde,  
June 1, 2000**

**API# 300390744600,      Location: T-28N, R-7W, Sec.-8, 925' FSL, 875' FWL.**

**PROCEDURE**

- 1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
- 2) Kill well (minimum fluid!!) down tubing and POOH standing back.
- 3) Rig up wireline, RIH set CIBP @ 3,575' in 5.5" casing (top MV perf @ 5018').
- 4) Dump 150' of sand (20 SACKS) on top of CIBP, fill casing with water, test to 500 psi
- 5) RIH with wireline tubing punch gun, tag top of sand, shoot 5.5" casing @ 3400' w/ 2 holes. POOH and RD WL. (Note: monitor 5½"- 7" annulus--- should see pressure fluctuation after shots made).
- 6) RIH with tubing and cement retainer, set retainer @ 3380', establish circulation with fresh water, pump 2 bbl. dyed water, pump 226 cubic feet of cement = 3450' of displacement to circulate to surface . Pull out of cement retainer, and circulate clean, POOH tubing, SDON.
- 7) Pressure test casing to 1000 psi.
- 8) RIH with 4-3/4" bit on 6 drill collars and 2-3/8" work string, drill out cement retainer @ 3380', drill out and clean out to clean out to top of CIBP @ 3575', and POOH standing back collars, and tubing, lay down bit.
- 9) Rig up wireline, perforate PC interval 3405-3434, 3439-3446, 3464-3489, 3508-3533, 3543-3551 (94' w/2 jspf =188 holes). (Note: deep penetration charges, for going through 2 strings of csg) RD wireline.
- 10) Rig up BJ, bull head/break down with 15% HCl as per BJ's procedure.
- 11) Proceed with foam frac as per BJ procedure.
- 12) Flow back energized frac fluids to pit until it dies or settles down. Get stabilized test if possible for DHC application.
- 13) Rig Up wireline and RIH 5-1/2" CIBP and set @ 3390'. POOH
- 14) RIH and perforate FC @ 3178 – 3189, 3219 – 3226, 3252– 3255, 3275-3285, 3302-3316, 3335 - 3344, 3370 - 3375, (59' w/3jspf = 177 holes). POOH, RD wireline.
- 15) Rig up BJ, bull head / break down perms with 15% HCl.
- 16) Proceed with foam frac as per BJ procedure.