

District I

P.O. Box 1980, Hobbs, NM

District II

P.O. Drawer, Artesia, NM 88211

District III

1000 Rio Brazos Rd. Aztec, NM 87410

State Of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO

APPROPRIATE

DISTRICT OFFICE

AND 1 COPY TO

SANTA FE OFFICE

(Revised 3/9/94)

PIT REMEDIATION AND CLOSURE REPORT

Operator: Conoco Inc.

Telephone: 505-324-5837

Address: 3315 Bloomfield Hwy - Farmington, NM 87401

Facility Or: San Juan 28-7 #20

Well Name

Location: Unit or Qtr/Qtr Sec Unit M Sec 08 28
20 T 27 N R 7W County Rio ArribaPit Type: Separator X Dehydrator Other Land Type: BLM X State Fee Other Pit Location: Pit dimension: length 6' width 20' depth 4'
(Attach diagram)Reference: wellhead X other Footage from reference: 115'Direction from reference: 200 Degrees East of North
X West X South

Depth To Ground Water:

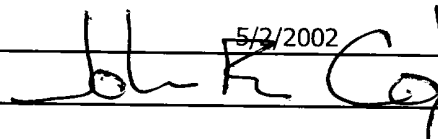
(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)Less than 50 feet (20 points)
50 feet to 99 feet (10 points)
Greater than 100 feet (0 points)Total 0

Wellhead Protection Area:

(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)Yes (20 points)
No (0 points)Total 0

Distance To Surface Water:

(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)Less than 200 feet (20 points) (20 points)
200 feet to 1000 feet (10 points) (10 points)
Greater than 1000 feet (0 points) (0 points)Total 0RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: _____		No Remediation Necessary _____		Date Completed: _____		N/A	
Remediation Method: _____		Excavation: _____		Approx. cubic yards _____			
(Check all appropriate sections)		Landfarm _____		Insitu Bioremediation _____			
		Other _____					
Remediation Location: _____		Onsite _____		Offsite _____			
(ie. landfarmed onsite, name and location of offsite facility)							
General Description Of Remedial Action: _____							
Ground Water Encountered: _____		No _____		X _____		Yes _____	
		Depth _____					
Final Pit: _____		Sample location _____		Center of Pit Bottom			
Closure Sampling: _____							
(if multiple samples attach sample results and diagram of sample locations and depths)		Sample depth _____		3'			
		Sample date _____		4/12/2002		Sample time _____	
						1:00 PM	
		Sample Results					
		Benzene (ppm) _____		ND			
		Total BTEX (ppm) _____		0.038			
		Field headspace (ppm) _____		N/A			
		TPH _____		ND			
Ground Water Sample: _____		Yes _____		No _____		X _____	
		(If yes, attach sample results)					
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF							
DATE _____		5/2/2002		PRINTED NAME _____		John E. Cofer	
SIGNATURE _____				AND TITLE _____		Environmental Coordinator	

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Conoco, Inc	Project #:	97070-003-451
Sample ID:	Vent Pit	Date Reported:	04-19-02
Laboratory Number:	22542	Date Sampled:	04-12-02
Chain of Custody:	8954	Date Received:	04-15-02
Sample Matrix:	Soil	Date Analyzed:	04-19-02
Preservative:	Cool	Date Extracted:	04-16-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	ND	1.7
Ethylbenzene	2.7	1.5
p,m-Xylene	29.6	2.2
o-Xylene	5.6	1.0
Total BTEX	37.9	

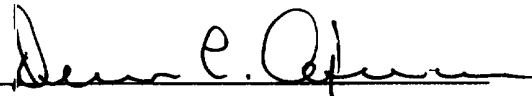
ND - Parameter not detected at the stated detection limit.

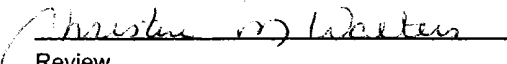
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97 %
	1,4-difluorobenzene	97 %
	Bromochlorobenzene	99 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: S.J. 28-7 #20.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

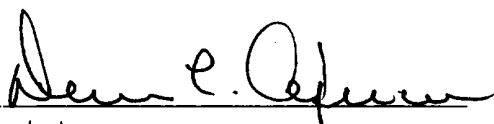
Client:	Conoco, Inc.	Project #:	97070-003-451
Sample ID:	Vent Pit	Date Reported:	04-19-02
Laboratory Number:	22542	Date Sampled:	04-12-02
Chain of Custody No:	8954	Date Received:	04-15-02
Sample Matrix:	Soil	Date Extracted:	04-16-02
Preservative:	Cool	Date Analyzed:	04-19-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

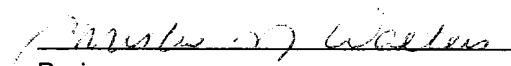
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

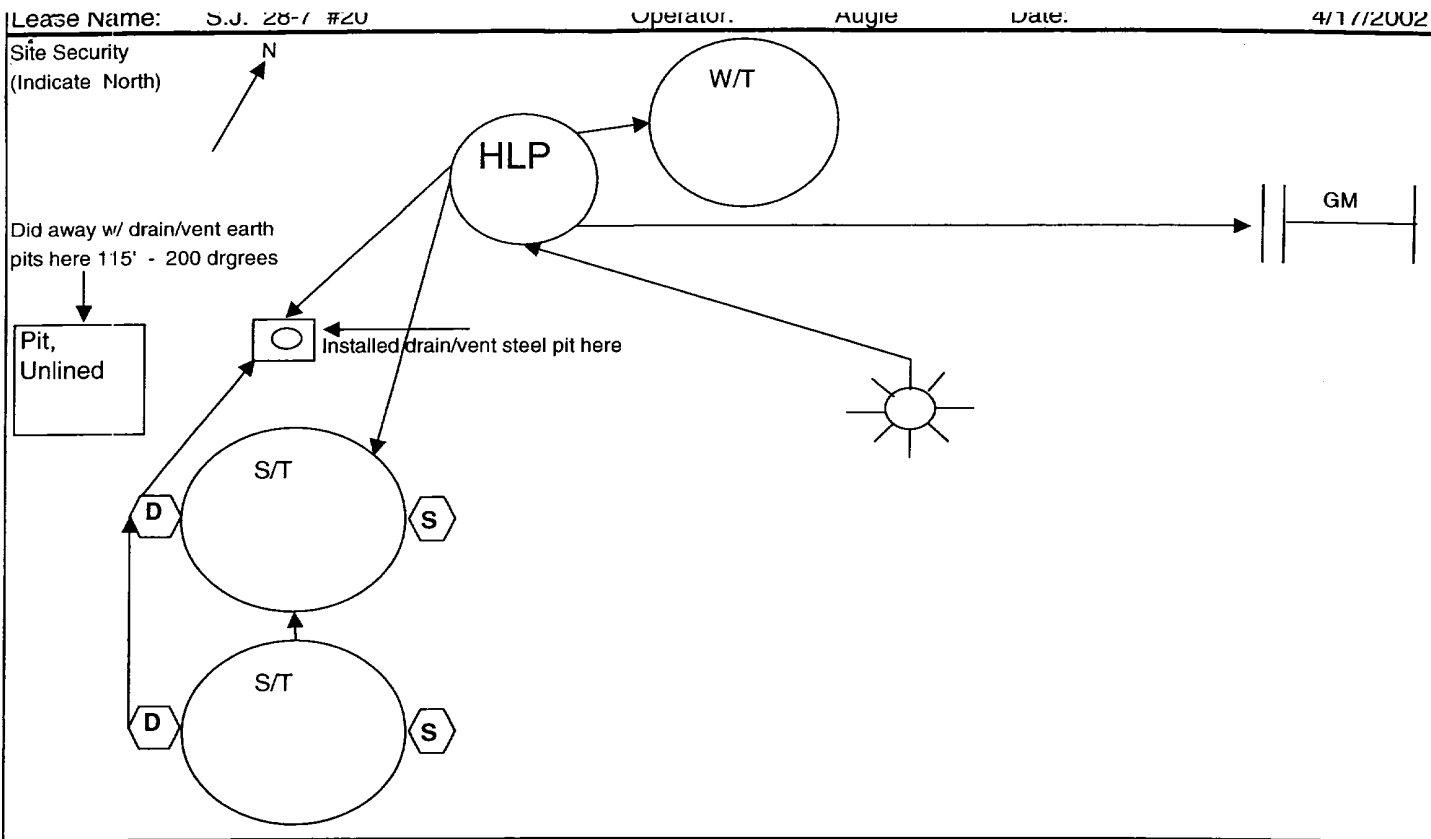
Comments: **S.J. 28-7 #20.**


Analyst


Review

08954

[illegible]



Lease Name: S.J. 28-7 #20

Federal/ Indian Lease No: SF-078417

CA No.: _____

Unit : M

Legal Description: Sec. T 28 N R 7 W

County: Rio Arriba

Load line valves :
Sealed during Production

Drain line valves :
Sealed during Production

Production Line valve:
Sealed during sales

This lease is subject to the site security plan for
San Juan Basin Operations. The plan is located at:
Conoco Inc.
3315 Bloomfield Hwy
Farmington, NM