

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells

56 JUN -4 PM 1:28

1. Type of Well  
GAS

070 FARMINGTON, NM

2. Name of Operator  
**MERIDIAN OIL**

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
850' FSL, 850' FWL, Sec.9, T-28-N, R-6-W, NMPM

5. Lease Number  
NM-05493
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
  
San Juan 28-6 Unit
8. Well Name & Number  
San Juan 28-6 U #55
9. API Well No.  
30-039-07447
10. Field and Pool  
Blanco Mesaverde
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- |  |   |  |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment              | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion             | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment           | <input checked="" type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing  |
|  | <input type="checkbox"/> Casing Repair            | <input type="checkbox"/> Water Shut off          |
|  | <input type="checkbox"/> Altering Casing          | <input type="checkbox"/> Conversion to Injection |
|  | <input type="checkbox"/> Other -                  |  |

13. Describe Proposed or Completed Operations

It is intended to repair the casing of the subject well according to the attached procedure and wellbore diagram.

RECEIVED  
JUN 10 1996  
OIL FIELD DIV.  
BLM

14. I hereby certify that the foregoing is true and correct.

Signed *Regan Starbuck* (ROS8) Title Regulatory Administrator Date 5/31/96

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Date **APPROVED**

JUN 04 1996

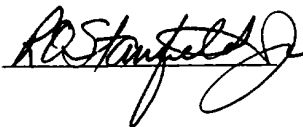
DISTRICT MANAGER

NMOCD

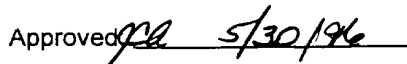
**San Juan 28-6 Unit #55**  
**Blanco Mesaverde**  
**SW Section 9, T-28-N, R-6-W**  
**Recommended Casing Repair Procedure**

1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify MOI Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** As much time as possible to the pump time is needed for the agency to be able to show up for the cement job.
2. MOL and RU workover rig. Blow well down. ND wellhead. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced at A-1 Machine, if necessary.
3. TOH with 109 jts 2-3/8" 4.7#, J-55 tbg (3379'). Visually inspect tbg for corrosion, replace as necessary. TIH with 4-3/4" mill or bit on 2-3/8" J-55 tubing, while blowing down with air or gas to clean out to top of fish and/or tight spot at 3394'. Fish as necessary. TIH with 4-3/4" bit and 5-1/2" casing scraper to COTD @ 5970' or as far as possible, TOH.
4. TIH with 5-1/2" RBP and 5-1/2" packer on 2-3/8" workstring and set RBP at 5364' (50' above Cliff House perfs). Pressure test RBP and 5-1/2" casing to 750 psig. If pressure test fails, isolate leak and contact Operations Engineer (Rob Stanfield, @ 326-9715 or 324-2674 Pager) for cement squeeze procedure. Spot 10' of sand on RBP before pumping cement.
5. WOC 12 hrs. Clean out to below squeeze with 4-3/4" mill or bit. Pressure test to 750 psig. Re-squeeze as necessary.
6. TIH with 5-1/2" casing scraper to below squeeze. TOH. TIH with retrieving tool on 2-3/8" tubing blowing down with gas or air. Retrieve RBP and TOH.
7. TIH with 2-3/8" tubing with a notched expendable check valve on bottom and a seating nipple one joint off bottom. CO to COTD at 5970'. Take and record gauges.
8. Land tubing near bottom perforation at 5942'. ND BOP and NU wellhead. Pump off expendable check valve and record final gauges. Return well to production.

Recommended:



Approved



# San Juan 28-6 Unit #55

## CURRENT

Blanco Mesaverde

850' FSL, 850' FWL,

SW Section 9, T-28-N, R-06-W, Rio Arriba County, NM

Lat/Long.: 36.670761 / 107.478073

Today's Date: 5-22-96

Spud: 7-22-56

Completed: 8-8-56

Elevation: 6782' (GL)

6792' (KB)

Logs: IES, GRL, ML,  
Induction, Temp Survey (2)

Workovers:

Oct. 1995 Tbg Repair

Ojo Alamo @ 2793'

Kirtland @ 2962'

Fruitland @ 3309'

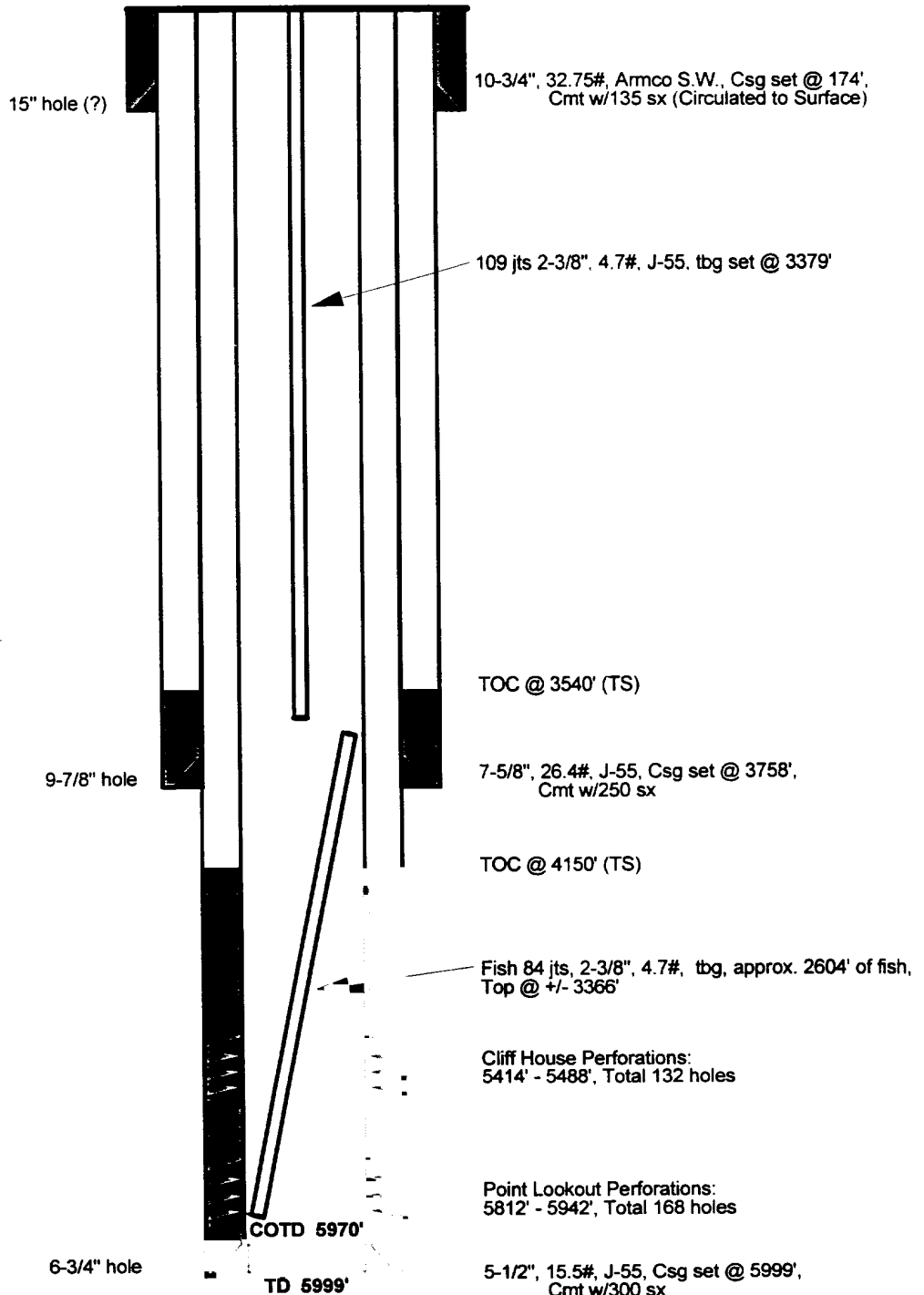
Pictured Cliffs @ 3677'

Cliff House @ 5406'

Menefee @ 5510'

Point Lookout @ 5810'

Mancos @ 5942'



### Initial Potential

Initial AOF: 29,245 Mcfd (8/56)  
Current SICP: 427 psig (5/92)

### Production History

Cumulative:  
Current:

### Gas

7746.7 MMcf  
226.9 Mcfd

### Oil

25.3 Mbo  
0.1 bbls/d

### Ownership

GW: 37.19%  
NRI: 29.32%  
TRUST: 00.00%

### Pipeline

EPNG