

**NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET**

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde  
COUNTY Rio Arriba DATE WELL TESTED December 12, 1955

Operator El Paso Natural Gas Co. Lease San Juan 28-7 Unit Well No. 21  
Unit 1280'S  
1/4 Section 1650'S Letter H Sec. 9 Twp. 20N Rge. 7E  
Casing: 5" " O.D. Set At 5665 Tubing 2 " WT. 4.7 Set at 5630  
Pay Zone: From 2980 to 5640 Gas Gravity: Meas. \_\_\_\_\_ Est. \_\_\_\_\_  
Tested Through: Casing \_\_\_\_\_ Tubing 2  
Test Nipple 2" I.D. Type of Gauge Used X  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1069 psig Tubing: 1063 psig S.I. Period 20 days  
Time Well Opened: 11:20 A.M. Time Well Gauged: 2:20 P.M.  
Impact Pressure: 41 Working pressure on casing 780  
Volume (Table I). . . . . (a)  
Multiplier for Pipe or Casing (Table II) . . . . . (b)  
Multiplier for Flowing Temp. (Table III) . . . . . (c)  
Multiplier for SP. Gravity (Table IV) . . . . . (d)  
Ave. Barometer Pressure at Wellhead (Table V) . . . . .  
Multiplier for Barometric Pressure (Table VI) . . . . . (e)  
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 4,712

Witnessed by: \_\_\_\_\_ Tested by: L. W. Mitchell  
Company: \_\_\_\_\_ Company El Paso Natural Gas Company  
Title: \_\_\_\_\_ Title: Gas Engineer

SOIL CONSERVATION COMMISSION

ALTERED EROSION RICE

No. Cocks P...

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