

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078497A

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator CONOCO INC.			Contact: DEBORAH MARBERRY E-Mail: deborah.moore@usa.conoco.com		
3. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252			3a. Phone No. (include area code) Ph: 281.293.1005		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 1080FSL 1650FWL At top prod interval reported below At total depth			8. Lease Name and Well No. SAN JUAN 28-7 UNIT 21		
14. Date Spudded 11/02/1955			15. Date T.D. Reached 11/15/1955		
16. Date Completed ☐ D & A ☒ Ready to Prod. 10/24/2001			9. API Well No. 30-039-07449		
18. Total Depth: MD TVD 5665			19. Plug Back T.D.: MD TVD 5660		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL			11. Sec., T., R., M., or Block and Survey or Area Sec 9 T28N R7W Mer NMP		
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)			12. County or Parish RIO ARRIBA		
23. Casing and Liner Record (Report all strings set in well)			13. State NM		
17. Elevations (DF, KB, RT, GL)* 6656 GL			16. Date Completed ☐ D & A ☒ Ready to Prod. 10/24/2001		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.750	9.625	25.0		176		125		0	
8.750	7.000	20.0		3415		250		0	
6.250	5.500	16.0		5665		300		0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5515							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BLANCO PICTURED CLIFFS	3340	3384	3340 TO 3384		18	
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
3340 TO 3384	FRAC W/199,900 # 20/40 SAND & 986,100 SCF FLUID

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/24/2001	10/16/2001	24	→	2.0	503.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press Flwg.	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	80 SI	100.0	→					GSI	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg.	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #9111 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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