

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMSF078497A

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
CONOCO INC. Contact: DEBORAH MARBERRY  
E-Mail: deborah.moore@usa.conoco.com

8. Lease Name and Well No.  
SAN JUAN 28-7 UNIT 21

3. Address P.O. BOX 2197 DU 3066  
HOUSTON, TX 77252

3a. Phone No. (include area code)  
Ph: 281.293.1005

9. API Well No.  
30-039-07449

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface SESW 1080FSL 1650FWL

At top prod interval reported below

At total depth

14. Date Spudded  
11/02/1955

15. Date T.D. Reached  
11/15/1955

16. Date Completed  
☐ B & A ☒ Ready to Prod.  
10/23/2001

10. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL

11. Sec., T., R., M., or Block and Survey  
or Area Sec 9 T28N R7W Mer NMP

12. County or Parish  
RIO ARRIBA

13. State  
NM

17. Elevations (DF, KB, RT, GL)\*  
6656 GL

18. Total Depth: MD  
TVD 5665

19. Plug Back T.D.: MD  
TVD 5660

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 13.750    | 9.625      | 25.0        |          | 176         |                      | 125                          |                   | 0           |               |
| 8.750     | 7.000      | 20.0        |          | 3415        |                      | 250                          |                   | 0           |               |
| 6.250     | 5.500      | 16.0        |          | 5665        |                      | 300                          |                   | 0           |               |
|           |            |             |          |             |                      |                              |                   |             |               |
|           |            |             |          |             |                      |                              |                   |             |               |
|           |            |             |          |             |                      |                              |                   |             |               |

24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 5515           |                   |      |                |                   |      |                |                   |

25. Producing Intervals

26. Perforation Record

| Formation            | Top  | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------------|------|--------|---------------------|------|-----------|--------------|
| BASIN FRUITLAND COAL | 3185 | 3324   | 3185 TO 3324        |      | 16        |              |
| B)                   |      |        |                     |      |           |              |
| C)                   |      |        |                     |      |           |              |
| D)                   |      |        |                     |      |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material                     |
|----------------|-------------------------------------------------|
| 3185 TO 3324   | FRAC W/199,900 # 20/40 SAND & 986,100 SCF FLUID |
|                |                                                 |
|                |                                                 |
|                |                                                 |

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 10/24/2001          | 10/16/2001           | 24           | →               | 2.0     | 503.0   | 0.0       |                       |             | FLOWS FROM WELL   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| 1/2                 | SI                   | 100.0        | →               |         |         |           |                       | GSI         |                   |

28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     | SI                   |              | →               |         |         |           |                       |             |                   |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #9136 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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