APPROVED BY

CONDITION OF APPROVAL, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR

RECEIVED BLM

BUREAU OF LAND MANAGEMENT Sundry Notices and Reports of Will 20 PM 2: 03 Lease Number FARMINGTON, NM SF-080430 If Indian, All. or 1. Type of Well Tribe Name GAS Unit Agreement Name San Juan 28-6 Unit 2. Name of Operator MERIDIAN OIL Well Name & Number 8. San Juan 28-6 U #13 3. Address & Phone No. of Operator API Well No. PO Box 4289, Farmington, NM 87499 (505) 326-9700 30-039-07450 10. Field and Pool 4. Location of Well, Footage, Sec., T, R, M Blanco Mesa Verde 990'FSL, 1550'FWL, Sec.8, T-28-N, R-6-W, NMPM 11. County and State Rio Arriba Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Action Type of Submission ___ Change of Plans ___ Abandonment ${\tt X}_{\tt}$ Notice of Intent Recompletion New Construction
Plugging Back Non-Routine Fracturing
Casing Repair Water Shut off
Altering Casing Conversion to Injection Subsequent Report Final Abandonment X Other - Sidetrack workover Describe Proposed or Completed Operations 13. It is intended to workover the subject well in the following manner: TOOH w/tbg. If tbg is stuck, cut off tbg approximately 100' below csg shoe. Set cmt retainer near bottom of 7" csg. TIH w/2 3/8" tbg, CO. Sting into ret. Test tbg to 2500 psi. Sting all the way through ret, load backside w/wtr, PT 500 psi. Squeeze open hole w/cmt. Pull out of retainer. Spot cmt on top of retainer. Pull up one joint, reverse excess cmt out. Run CBL. Perf squeeze holes above TOC. Squeeze cmt to 50'above Ojo Alamo. Drill to 10' below 7" csg shoe. Sidetrack using a downhole motor. Drill to approximately 6000'. Run a full string of 4 1/2" csg & cmt. Selectively perf and frac the Mesa Verde formation and return well to production. hereby certify that the foregoing is true and correct. (KAS) Title Regulatory Affairs Date 7/15/94 (This space for Federal or State Office use)

APPROVED
JUL 221994

Date

Title