

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gaswell. Submit this form in QUADRUPLICATE.

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

onipany or Operator	Lease San Jean 28-6 Unit
ddress Box 997, Peruington, Boy Maxico	El Paso, Tenns
(Local or Field Office)	(11.00.10.1.00.00.00.00.00.00.00.00.00.00
	10 , T. St. , R. W. , Pool Blanco
ounty Bio Arriba Kind of	Lease: Polerel
Oil well Location of Tanks	
uthorized Transporter	Address of Transporter
Paraington, Nov Marico (Local or Field Office)	Principal Place of Business
er cent of Oil or Natural Gas to be Transported	Other Transporters authorized to transport Oil or Name of States
rom this unit are	
REASON FOR FILING: (Please check proper box)	
NEW WELI	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
The undersigned certifies that the Rules and Re	egulations of the Oil Conservation Commission have been complied with.
Executed this the day of day of day	Geticher 19.55
	El Paso Esteral Gas Controll
Approved	19
	2 (1) I popul will a
OIL CONSERVATION COMMISSION	By OIL CON. CO
By Ciccony L Clerry	Title DiST. 3
Title and Chi nopecio, Dist. #3.	

(See Instructions on Reverse Side)

#### INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.





U. S. LAND OFFICE New Mexico
SERIAL NUMBER 05493 LEASE OR PERMIT TO PROSPECT .....

14-08-001-1051

#### UNITED STATES

# DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY OR GAS

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7'	3675'		250		Single Stage				
5 1/2"	3447-5740	וי (	175		Single Stage	a			

Size	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used		
9 5/8"	170'	125	Circulated				
7	3675'	250	Single Stage		 		
5 1/2"	3447-5740	175	Single Stage				
		:					
PLUGS AND ADAPTERS							

PLUGS	S AND ADAPTERS					
Heaving plug-Material	Length	Depth set				
<b>5.</b>						
Adapters-Material	Size					
SHOOTING RECORD						
SHOOTING RECORD						

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Completed Na	tural.			
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	TOOL	S USED	Gas Drilled
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Cable tools were used from	feet to	feet, and from	feet to feet
j	DA	TES	
9 <b>-19-</b> 55 , 1	9	Put to producing	, 19
The production for the first 2	4 hours was	barrels of fluid of wh	ich% was oil;%
emulsion;% water; and	% sediment.	Gravity, °B	é
If gas well, cu. ft. per 24 hour	s 9,584,000	Gallons gasoline per 1,00	00 cu. ft. of gas
	1027		

Rock pressure, lbs. per sq. in. 1037 **EMPLOYEES** , Driller , Driller

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FORMATION

## NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

### (TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

Blanco	•	Fo	vm ation	Mesa Vo	erde	С	ounty	Rio Arr	iba
Pool Purchasing Pipeline	El Paso N				_Date 7		•		
Operator El Paso Nat	ural Gas C	O. Leas	e	San Juan	28-6	Unit	Well No	)1 <u>.</u>	5
UnitSec									06
Casing: OD 51 WT									
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Produced Inrough: Casing _  Date of Flow Test: From	11/30	r ubing	2/8 +	Data CID A	. Mcasi		10/1/55		
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Meter Run Size		Orifice S	ıze		_ I ype C	nan	1000	Type Tups_	
		<u>C</u>	BSERVE	D DATA					
Flowing casing pressure (Dwt)_				<del></del>	psig +	12 =	···	ps	ia (a)
Flowing tubing pressure (Dwt)			<del></del>		_psig +	12 =		ps	ia (b) ia (c)
Flowing meter pressure (Dwt) Flowing meter pressure (meter r	eading when D	wt. measurem	ent taken:		bard +	12			(0)
Normal chart reading					_psig +	12 =		ps	ia (d)
Square root chart reading (	) <sup>2</sup> x :	spring const	mt			<u> </u>	<del></del>	ps	ia (d)
Meter error (c) - (d) or (d) - (c)			±			=		ps	i (e)
Friction loss, Flowing column t (b) - (c) Flow through tubing		through cas	ina			=		ps	i (f)
Seven day average static meter									
Normal chart average reading	g	٠ . 2		10	psig +	12 =	El.O	ps ps	
Square root chart average recorrected seven day avge, m			const	10				ps	
D = (h) + (f)						=		ps	
Wellhead casing shut-in pressur	re (Dwt)	<del></del>	1037		psig +	12 =	1049	ps	sia (j) sia (ke)
Wellhead tubing shut-in pressure			1031		psig +	=	10/19	ps	sia (l)
$P_C = (j)$ or (k) whichever well fl Flowing Temp. (Meter Run)	lowed allough —	57	°F + 460	1			517		
$P_d = \frac{1}{2} P_c = \frac{1}{2} (1)$						=	<u>525</u>	ps	sia (n)
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SUMMARY $P_{c} = \frac{1049}{674}$ $Q = \frac{5149}{94}$ $P_{d} = \frac{525}{691}$ • This is date of completion test	sst.	ps	f/day ia	Company By Title Witnessed I Company	O: ig Lewi	nal Sign s D. Gal	lowa <b>y</b> —	as Compa	ny
* Meter error correction factor		REMARKS O	R FRICTIO	ON CALCULA	TIONS				
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