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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Federal <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company 3. Address of Operator Box 990, Farmington, New Mexico 87401 4. Location of Well UNIT LETTER M , 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 28N RANGE 6W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6702' GL	7. Unit Agreement Name San Juan 28-6 Unit 8. Farm or Lease Name San Juan 28-6 Unit 9. Well No. 15 10. Field and Pool, or Wildcat Blanco Mesa Verde 12. County Rio Arriba
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Test Casing, Perf & S/W Frac <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

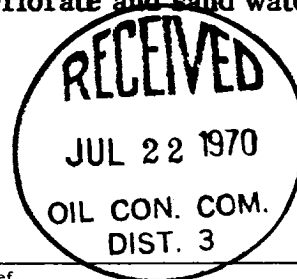
In order to increase production it is planned to workover and restimulate this well in the following manner:

Pull tubing, set a drillable bridge plug near the base of 5 1/2" liner and test casing and liner to 3500 psi. Repair leaks (none are expected).

Blow casing dry, drill bridge plug and clean out to total depth w/gas circulation.

Sand water fracture the open hole, set a drillable bridge plug and perforate and sand water fracture the upper Point Lookout and Cliff House pay zones.

Clean out and re-run tubing.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. WOOD	TITLE Petroleum Engineer	DATE 7-17-70
APPROVED BY	TITLE SUPERVISOR DIST. #3	DATE
CONDITIONS OF APPROVAL, IF ANY:		