

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells **94 JUL 20 AM 10:54**

**070 FARMINGTON, NM** Lease Number  
M-05493

1. Type of Well  
GAS

6. If Indian, All. or  
Tribe Name

2. Name of Operator  
**MERIDIAN OIL**

7. Unit Agreement Name  
San Juan 28-6 Unit

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
San Juan 28-6 U # 15

9. API Well No.  
30-039-07452

4. Location of Well, Footage, Sec., T, R, M  
990'FSL, 990'FWL, Sec.10, T-28-N, R-6-W, NMPM

10. Field and Pool  
Blanco Mesaverde  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Sidetrack workover	

13. Describe Proposed or Completed Operations

It is intended to workover the subject well in the following manner:

TOOH w/tbg. If tbg is stuck, cut off tbg. Set cmt retainer near bottom of 7" csg above 5 1/2" liner. TIH w/2 3/8" tbg, sting into retainer. Test tbg to 2500 psi. Sting all the way through retainer. Load backside w/water & pressure test to 500 psi. Squeeze open hole and 5 1/2" liner w/cmt. Pull out of retainer. Spot cmt on top of retainer. Pull up one joint, reverse circ excess cmt out. Run CBL. Perf squeeze holes above TOC. Squeeze cmt to 50' above Ojo Alamo. A 7" whipstock will be set in the well above the 5 1/2" liner. A window will be cut in the 7" csg and the well will be sidetracked to a new TD of 5700'. At that time, 4 1/2" csg will be run from TD to surface and cmt'd in place. The Mesaverde will be selectively perf'd & frac'd. Tbg will be run into the well and returned to production.

14. I hereby certify that the foregoing is true and correct.

Signed *Reggie Brannick* (KAS) Title Regulatory Affairs Date 7/19/94

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
CONDITION OF APPROVAL, if any:

**APPROVED**

**JUL 21 1994**

**NOT RECOMMENDED**