

5. LEASE DESIGNATION AND SERIAL NO.

SF-080503-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6

8. FARM OR LEASE NAME

9. WELL NO.

117

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

10-22N-6W

MMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

234 Petr. Club Plaza, Farmington, N. M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1545/S

1700/E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6397' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

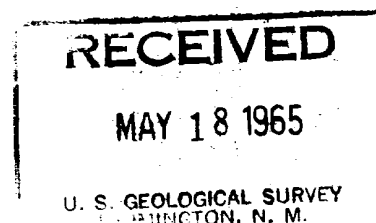
ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-12-65 Rigged up drld stage tools @ 3426 & 5625' drld float collar @ 7725; CO to 7728'.
Tested csg to 4000#, spotted 500 gals 7½% reg acid displaced hole w/1%
potassium chloride wtr. POH to log & perforate.
5-13-65 Ran Gamma Ray log. Perf: 7719-25 w/2 JPF. Pumped 200 gals acid away. FBD
2700#. Perf. 7666-72, 7689-93 & 7704-10' w/2 JPF. SNF w/20,000# 40-60 ad
37,000 gals treatment wtr w.1% potassium chloride & 2½# FR-2/1000 gals; 44,200
gals tot. wtr. TP 4000# @ 21.3 BPM. SI 2800#, 5 MSI 2100#. Perf: 7538-42
& 7576-80 w/2 JPF. Pumped 10 BPM @ 3600#. Perf. 7620-33 w/2 JPF. Pumped
500 gals 7½% reg acid ahead of frac. SNF w/30,000# 20-40 ad, 56,400 gals
treatment wtr w/chemicals; 63,500 gals tot. wtr. FBD 1600#. TP 3200-4000#
ATP 3800# @ 24.6 BPM. SI 3100#, 5 MSI 2000#. SI 2½ hrs. Ran prod. string
25E jts 7691.45' 2" EUE w/1' nipple for pump out plug & pin collar on bottom,
landed @ 7705'. Rig released @ 8 AM May 14.



18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by,
JOHN T. HAMPTON

TITLE Manager

DATE 5-17-65

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.