

3-OCC, 1-HLKendrick, 1-BParrish  
 2-Phillips (Wolcast, Cullender)  
 1-Comm. Pub. Lands, 1-TOW, 1-RLN, 1-RCW, 1-P

MEXICO OIL CONSERVATION COMMISSION  
 BACK PRESSURE TEST FOR GAS WELL

Form C-122  
 Revised 12-1-55

|                                     |                 |                            |                             |                                                                          |                            |
|-------------------------------------|-----------------|----------------------------|-----------------------------|--------------------------------------------------------------------------|----------------------------|
| Pool <b>Basin Dakota</b>            |                 | Formation <b>Dakota</b>    |                             | County <b>Rio Arriba</b>                                                 |                            |
| Initial <b>X</b>                    | Annual          | Special                    | Date of Test <b>5-24-65</b> |                                                                          |                            |
| Company <b>Beta Development Co.</b> |                 | Lease <b>San Juan 28-6</b> |                             | Well No. <b>117</b>                                                      |                            |
| Unit <b>J</b>                       | Set <b>10</b>   | Twp. <b>28N</b>            | Range <b>6W</b>             | Purchaser <b>El Paso Natural Gas Co.</b>                                 |                            |
| Casing <b>4-1/2</b>                 | Wt. <b>11.6</b> | I.D. <b>4.052</b>          | Set at <b>7742</b>          | Perf. <b>7538</b>                                                        | To <b>7725</b>             |
| Tubing <b>2-3/8</b>                 | Wt. <b>4.70</b> | I.D. <b>1.995</b>          | Set at <b>7705</b>          | Perf. <b>Open</b>                                                        | To <b>End</b>              |
| Gas Pay: From <b>7538</b>           |                 | To <b>7725</b>             | L <b>7691</b>               | G <b>.670</b>                                                            | GL Bar. Press. <b>12.0</b> |
| Producing Through:                  |                 | Casing                     | Tubing <b>X</b>             | Type Well - Single - Braden head - G.G. or G.O. Dual <b>Single - gas</b> |                            |
| Date of <b>5-14-65</b>              |                 | Packer                     |                             | Reservoir Temp.                                                          |                            |

OBSERVED DATA

| Tested Through: Prover <input type="checkbox"/> Choke <input checked="" type="checkbox"/> Meter <input type="checkbox"/> |                      |                        |              |                      |           | Type of Taps |           |              |           |                      |
|--------------------------------------------------------------------------------------------------------------------------|----------------------|------------------------|--------------|----------------------|-----------|--------------|-----------|--------------|-----------|----------------------|
| FLOW DATA                                                                                                                |                      |                        |              |                      |           | TUBING DATA  |           | CASING DATA  |           | DURATION OF FLOW HR. |
| No.                                                                                                                      | (Prover) (Line) Size | (Choke) (Orifice) Size | Press. psig. | Diff. h <sub>w</sub> | Temp. °F. | Press. psig. | Temp. °F. | Press. psig. | Temp. °F. |                      |
| SI                                                                                                                       |                      | <b>3/4</b>             | <b>377</b>   |                      | <b>75</b> | <b>2449</b>  | <b>75</b> | <b>2464</b>  |           | <b>7 days</b>        |
| 1.                                                                                                                       |                      |                        |              |                      |           | <b>377</b>   |           | <b>1251</b>  |           | <b>3 hrs</b>         |
| 2.                                                                                                                       |                      |                        |              |                      |           |              |           |              |           |                      |
| 3.                                                                                                                       |                      |                        |              |                      |           |              |           |              |           |                      |
| 4.                                                                                                                       |                      |                        |              |                      |           |              |           |              |           |                      |
| 5.                                                                                                                       |                      |                        |              |                      |           |              |           |              |           |                      |

FLOW CALCULATIONS

| No. | Coefficient (4.44 hour) | $\sqrt{h_w P_f}$ | Pressure psia | Flow Temp. Factor F <sub>t</sub> | Gravity Factor F <sub>g</sub> | Compress. Factor F <sub>pv</sub> | Rate of Flow Q-MCF P D @ 15.025 psia |
|-----|-------------------------|------------------|---------------|----------------------------------|-------------------------------|----------------------------------|--------------------------------------|
|     | <b>12.3650</b>          |                  | <b>389</b>    | <b>.9859</b>                     | <b>.9463</b>                  | <b>1.037</b>                     | <b>4,653</b>                         |
| 1.  |                         |                  |               |                                  |                               |                                  |                                      |
| 2.  |                         |                  |               |                                  |                               |                                  |                                      |
| 3.  |                         |                  |               |                                  |                               |                                  |                                      |
| 4.  |                         |                  |               |                                  |                               |                                  |                                      |
| 5.  |                         |                  |               |                                  |                               |                                  |                                      |

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio \_\_\_\_\_ cf/bbl. Specific Gravity Separator Gas \_\_\_\_\_  
 Gravity of Liquid Hydrocarbons \_\_\_\_\_ deg. Specific Gravity Flowing Fluid \_\_\_\_\_  
 F<sub>c</sub> \_\_\_\_\_ (1-e<sup>-S</sup>) \_\_\_\_\_ P<sub>w</sub> **2476** P<sub>w</sub> **6130.7**  
 P<sub>w</sub> **1263** P<sub>w</sub> **1595.1**

| No. | P <sub>w</sub> P <sub>t</sub> psia | P <sub>t</sub> <sup>2</sup> | F <sub>c</sub> Q | (F <sub>c</sub> Q) <sup>2</sup> | (F <sub>c</sub> Q) <sup>2</sup> (1-e <sup>-S</sup> ) | P <sub>w</sub> <sup>2</sup> | P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup> | Cal P <sub>w</sub> | P <sub>w</sub> /P <sub>c</sub> |
|-----|------------------------------------|-----------------------------|------------------|---------------------------------|------------------------------------------------------|-----------------------------|-----------------------------------------------------------|--------------------|--------------------------------|
|     |                                    |                             |                  |                                 |                                                      | <b>1595.1</b>               | <b>4535.6</b>                                             |                    | <b>.510</b>                    |
| 1.  |                                    |                             |                  |                                 |                                                      |                             |                                                           |                    |                                |
| 2.  |                                    |                             |                  |                                 |                                                      |                             |                                                           |                    |                                |
| 3.  |                                    |                             |                  |                                 |                                                      |                             |                                                           |                    |                                |
| 4.  |                                    |                             |                  |                                 |                                                      |                             |                                                           |                    |                                |
| 5.  |                                    |                             |                  |                                 |                                                      |                             |                                                           |                    |                                |

ABSOLUTE POTENTIAL: **5,830** MCFPD; n **.75**

Beta Development Co.

H. McAnally

COMPANY **234 Petr. Club Plaza, Farmington, N.M.**

WITNESSED

El Paso Natural Gas Co.

ADDRESS **G.L. Hoffman, Prod. Engr.**

AGENT AND TITLE

