

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-3

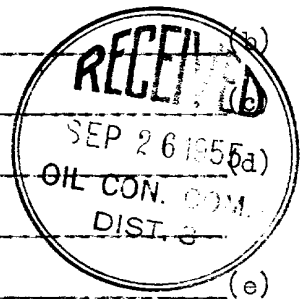
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde
COUNTY Rio Arriba DATE WELL TESTED September 22, 1955

OPERATOR El Paso Natural Gas Co. LEASE San Juan 28-7 Unit WELL NO. 29
1550'S UNIT
1/4 SECTION: 990'W LETTER L SEC. 7 TWP. 28N RGE. 7W
CASING: 7 " O.D. SET AT 4670 TUBING 2 " WT. 4.7 SET AT 5375
PAY ZONE: FROM 4670 TO 5425 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1078 psig TUBING: 1060 psig S. I. PERIOD 29 days
TIME WELL OPENED: 10:45 A.M. TIME WELL GAUGED: 1:45 P.M.
IMPACT PRESSURE: 467 Working pressure on tubing 132#
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III)
MULTIPLIER FOR SP. GRAVITY (Table IV)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 5190



WITNESSED BY: TESTED BY: D. W. Mitchell
COMPANY: COMPANY: El Paso Natural Gas Company
TITLE: TITLE: Gas Engineer

