

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078417
2. Name of Operator CONOCO INC.		6. Indian, Allottee or Tribe Name
Contact: DEBRA SITTNER E-Mail: dsittner@trigon-sheehan.com		7. Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		8. Well Name and No. SAN JUAN 28-07 UNIT 29
3b. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9107		9. API Well No. 30-039-07459
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T28N R7W Mer NW 1550FSL 990FWL		10. Field and Pool, or Exploratory PICTURED CLIFFSBASIN FRUITLAND
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> STARTUP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE REFER TO THE ATTACHED DAILY DETAILS ON THE PICTURED CLIFFS AND BASIN FRUITLAND COAL COMPLETION FOR T IS NOW TRI-MINGLED PER ORDER #2859 WITH THE FTC/PC AND MV.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #6423 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 08/15/2001 ()</b>	
Name (Printed/Typed) DEBRA SITTNER	Title AUTHORIZED REPRESENTATIVE
Signature	Date 08/14/2001
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
APPROVED FOR RECORD	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Date 2 9 2001	
INFORMATION FIELD OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

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**SAN JUAN 28-07 UNIT 29**

30-039-07459

1550' FSL – 990' FWL, SECTION 7, T28N-R7W  
RIO ARriba COUNTY, NM

Date	Operations
6/20/2001	MIRU, check psi tubing 230#, casing 240#. Blow down well, wait on BOP studs, kill tubing, NU BOP's, work pipe free, first 5 stands over pull - drag of 7/8K, pipe free, strap out of hole 172 joints + 2 joints mud anchor, SWION.
6/21/2001	Check well psi, 240 psi, RU Blue Jet, set CIBP at 3300', load hole, psi test to 1000 psi, run CBL 3257' - 1500', good bond at and above interval to be shot, RD Blue Jet, test casing to 200 psi, okay, SWION.
6/22/2001	Standby, wait to frac
6/25/2001	Standby, wait to frac
6/26/2001	RU Blue Jet, perf FC 2902-2906, 2945 - 2948, 2990 - 2995, 3082 - 3086, perf the PC 3098 - 3114, 3126 - 3136, RD Blue Jet, RU stinger, Howco could not get to frac today, SWION.
6/27/2001	RU Howco for frac, stinger tool leaking, RD Howco, stinger changed to 20# cups - back in hole, RU Howco, test, okay. Frac according to stimulation procedure, breakdown at 30 bpm 11106psi down to 780psi, dropped 42 balls at 1 bpb, had ball action, did not ball of formation, start step down with 29bpm at 989, drop to 20 bpm at 729, drop to 10 bpm at 489, ISIP = 308 psi, FG .54 start pre pad with 1600 psi - 200 bbl 2%kcl water, went with 70 Qal. N2 for entire job, pumped 1/2# sand at 60bpm at 1965 psi - 118 bbl, 1# sand at 60bpm at 1867 psi - 285bbl, 2# sand at 60 bpm at 1868 psi - 356 bbl, 3# sand at 60 bpm at 1795 psi - 440 bbl, 5# sand 60 bpm 1787 psi - 596 bbl, flush with 103 bbl 70 Qal foam, ISIP = 1367 psi, 5 min shut-in = 1327, total sand 225,000 lbs, shut in well, rig down frac crew, rig down stinger, standby and rig up 6" flow line, SWION.
6/28/2001	Check well, 1000 psi, open and flow back well after frac through 1/8" choke - water mist & very little sand with no change for 20 hours.
6/29/2001	Flow back, 0700 change to 1/4" choke, psi went from 650 to 500 in 16 hours, then dropped to 500 for 8 hours, flow back.
6/30/2001	Flow back, 0700 change from 1/4 to 1/2" choke. psi 400 down to 200 over 24 hours.
7/1/2001	Flow back, still on 1/2" choke, psi 200 down to 185 over 24 hours.
7/2/2001	Flowing well through 1/2" choke - 185 psi. Rig up 2" line, try to blow well down, well unloading lots of water & sand, and continue to flow well on 2", 100 - 70 psi while unloading. Kill well run 80jts in hole (2473'), top perf at 2902', close in for night. El Paso field services could not rig up meter today, will set up meter tomorrow.
7/3/2001	Check well - 500 psi tubing - 530 backside, open to blow down, well making very little sand, went in hole and tagged with 102 joints, at 3190' - 54' below bottom perf at 3136', small fire was started around flare pit, put out fire, pull above top perfs to 2850' and shut well in, wait on roustabout crew to clear/clean area, & EPFS to set up gas meter for clean out, SWION.
7/5/2001	Ck psi, tubing 600 psi - casing 630 psi, blow down well stand & wait for EPFS to ready gas meter, at 12:00 run in hole and tag fill at 3190', clean out with gas to 3290', CIBP at 3300', pump sweeps every hour, well making very little sand, pull to 2850', SWION.
7/6/2001	FINAL TEST TODAY, ck psi, tubing 500 - backside 530 psi, blow down, GIH to 3290' no fill, pull to 2485', rig up 2" line for 4 hr test through 1/2" choke, 220 psi on tubing and 230 psi on bs, FC = 55psi - PC = 165psi, top perf at 2902' - bot perf at 3136', 220 psi times factor of 6.6 = 1.452 MCFPD, FC = .363 MCF, PC = 1.089 MCF, no sand, fluid = 2bpd, witnessed by Joe Balkus - Conoco & Victor Barrios, Key#5, close in well, rig up protechnics and log well for spectra scan gamma ray, & completion profile with spinner, RD protechnics, & flow back through 1/2" choke.
7/7/2001	Flow back through 1/2" choke up tubing, tubing = 225 psi, casing 210 psi
7/8/2001	Flow back through 1/2" choke up tubing, tubing 145 psi, casing 135 psi
7/9/2001	Well flowing over weekend thru 1/2 " choke - up tubing w/ 135 psi, no fluid, no sand, 135 psi on bs. open well, tally collars, make up collars, x/o sub not making up, get another, kill well, GIH w mill, tag CIBP, unload kill fluid, mill out 12", pump soap sweep, pull up to 2787', SD.

## SAN JUAN 28-07 UNIT 29

30-039-07459

1550' FSL – 990' FWL, SECTION 7, T28N-R7W

RIO ARRIBA COUNTY, NM

7/10/2001	Ck psi's, tubing = 300, casing = 340, blow down, kill well, run in hole and finish drill out of CIBP, lay down power swivel and GIH - tag fill/tight spot at 4891', up swivel and try to clean out open hole, made 9' in 5 hours, kept fighting not to get stuck, well bore seems to be swelled/tight, (made 1/2" and stuck every time), lay down swivel and pooh, lay down dc's, GIH with mule shoe & SN to 4334', close in well, SD.
7/11/2001	Ck psi's, tubing = 100, casing = 340, blow down well, GIH, tag at 4994', unload well with gas comps, dry well out, could not clean out open hole, Pull to 4670', 151 joints in hole, land tubing, take pumping 'T' off, n/d bop's, rig up well head, psi well with gas - try to make well flow, RU sand line, fluid 4200' (gas cut). Make 4 swab runs to kick well off, well flowing, RD all equipment and make ready to move in morning. Send to Dawn /CONOCO 17 joints of good inspected 2 3/8's tubing, send to FIS 9 joints of 2 3/8's form well for inspection, send to Dawn 13 joints of 2 3/8's bad/junk tubing.