

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

January 11, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pacific Northwest Pipeline Corp. San Juan 28-4 Unit

21-7

SE

SW

Well No., in. 1/4 1/4,

(Company or Operator)

28N

(Lease)

Blanco Mesa Verde

Sec., T., R., NMPM. Pool

Rio Arriba

10-21-59

11-17-59

County. Date Added.

Date Drilling Completed. 6771

Please indicate location:

Elevation 6480' (Perf.) Total Depth 6771 PBD

Top Oil/Gas Pay Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 6480-6490; 6519-6526; 6534-6541; 6566-6576;
6600-6614; 6622-6632

Perforations None Depth 6772 Depth 6682

Open Hole Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size Feet Sax

10 3/4	241	150
7 5/8"	4529	130
5 1/2"	2265	375
2 3/8"	6682	---

Method of Testing (pitot, back pressure, etc.) 2551

Test After Acid or Fracture Treatment: 3/4" Calculated A.O.F. MCF/Day; Hours flowed 3

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 76,188 gal. water & 60,000# sand.

Casing 1079 Tubing 1079 Date first new Press. oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. JAN 13 1960, 19.

OIL CONSERVATION COMMISSION

By: Supervisor Dist. # 3

Title

(Company or Operator)

By: ORIGINAL SIGNED A.M. SMITH

(Signature)
Petroleum Engineer

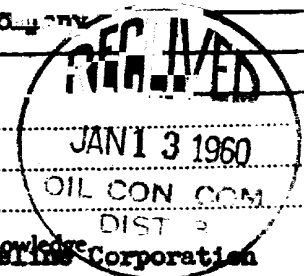
Title

Send Communications regarding well to:
E. S. Oberly

Name

Box 997, Farmington, New Mexico

Address



WILDLIFE CONSERVATION COMMISSION

ATEX DISTRICT OFFICE

Chief Reader's Report

5

14-00000

2505-50

• **تأثيرات بيئية:** يمكن أن تؤثر التغيرات في المناخ والبيئة على نمو وتكاثر الكائنات الحية.

J. S. C. 2

Transporter

Flies

1

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