

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-65.

Form 9-830

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

1-10. Johnston
1-11.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. LAND OFFICE WICARVILLE
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____
JAN. 25 1901 111

RECEIVED
FEB. 2 1956
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company _____ Address _____
 Lessor or Tract _____ Field _____ State _____
 Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____ County _____
 Location _____ ft. [N. S.] of _____ Line and _____ ft. [E. W.] of _____ Line of _____ Sec. _____ Elevation _____
 (Dangle for descriptive use only)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

so far as can be determined from an available record.

Signature Original signed by T. A. Dugan

Date January 31, 1944 Title Assistant Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 5 1955 Finished drilling 22 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by Θ)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 3310 to 3320 • No. 3, from to
No. 2, from 3500 to 3510 • No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
-5/8"	32 lb.	8		175.31					
HISTORY OF OIL ON C/S LEFT cc - reverse side for easier recovery NO. 43394-3 U.S. COAST AND GEOD. SURV. OFFICE									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
2 1/2"	106.0.15	110 ex 40 gal	alligation		
5"	378.0.15	110 ex 40 gal	alligation		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 4,130 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Discovered <u>6-22</u>, 19<u>55</u> The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.	Put to producing _____, 19____ Gravity, °Bé. _____
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If gas well, cu. ft. per 24 hours

Rock pressure, lbs. per sq. in. ~~14,000~~ 11,000

EMPLOYEES

Driller _____, Driller
 Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3430	3430	Surface
3430	1525	135	to base - sand
2525	1227	122	Artland - able w/ some sand
3427	3710	23	Artland - interbedded sand, shale and coal.
1770	4000	220	Artland Cliffs - Sand
4000	—	4000	Lewis and total North shale.

LEON

10-

TOLVF EEL [OVER]

LOCATION

16-43094-8

FORMATION RECORD—Continued

