NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: El Pago Natural Gas Co. San Juan 20-5 Unit, well No. 12 in. 10 1/4 SW 1/4. Company or Operator) Company or Operator) County Date Spudded 9-15-57 hate Brilling Completed 10-24-57 Flew indicate location: D C B A County Date Spudded 9-15-57 hate Brilling Completed 10-24-57 Flew indicate location: D C B A Society Interval - Perforations 5443-54/1; 5799-5510; 5517-5537; 556-5632 Speth Open Hole Off Mark 1579-5510; 5517-5537; 5536-5632 Perforations 5443-54/1; 5799-5510; 5517-5537; 5536-5632 D OT WELL TEST Natural Prod. Test: D D C B A Society Interval - Perforations 5443-54/1; 5799-5510; 5517-5537; 5536-5632 D OT WELL TEST Natural Prod. Test: D D D D D D D D D D D D D D D D D D D					Farmington,	N w Nexico	December	r 19, 1957 (Date)
El Pago Natural Gas Co. San Juan 22-3 Units, Well No. 19	F ARF H	FREBY R	EOUESTIN	G AN ALLOWABLE I	` '	OWN AS:		(= 232)
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