UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	ices and Reports on Wells		
		5.	Lease Number SF 079250
. Type of Well GAS		6.	
		7.	•
2. Name of Operator BURLINGTON			San Juan 28-5 Uni
RESOURCES		_	
. Address & Phone No. of Operat	tor	8.	Well Name & Numbe San Juan 28-5 U #
PO Box 4289, Farmington, NM		9.	API Well No. 30-039-07466
. Location of Well, Footage, Se	ec., T, R, M	10.	Field and Pool
1650'FSL, 915'FWL, T-28-N,	, R-5-W	11	Blanco MV County and State
J-10-		11.	Rio Arriba Co.,
2. CHECK APPROPRIATE BOX TO INI	DICATE NATURE OF NOTICE R	EPORT OTHER	DATA
Type of Submission	Type of Actio		
Final Abandonment	Altering Casing		
3. Describe Proposed or Compl It is intended to repair to procedure.			
It is intended to repair t	leted Operations		
It is intended to repair t	leted Operations the tubing on the subject	well according	ng to the attached
It is intended to repair t	leted Operations the tubing on the subject DECENT	well according	ng to the attached
It is intended to repair t	leted Operations the tubing on the subject	well according	ng to the attached
It is intended to repair t	DECE JW 12 0	well according	ng to the attached
It is intended to repair t	DECENT	well according	ng to the attached
It is intended to repair to procedure. 1 hereby certify that the	DECENT	well according to the second s	ng to the attached

San Juan 28-5 Unit # 19

Mesaverde 1650'S 915'W

Unit L, Section 10, T-28-N, R-05-W

Latitude / Longitude: 36° 40.37' / 107° 21.12'

DPNO: 49963A Tubing Repair Procedure

- 1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- 2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
- 4. If casing requires clean out, TIH with bit and bit sub and CO to PBTD prior to running casing scraper. Roundtrip casing scraper and bit to below preforations. (Do not clean out with casing scraper.) PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH.
- 5. TIH with 2-3/8" tubing with an experidable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to PBTD.
- 6. Land tubing near 5819'. ND BOP and NU wellhead. Pump off expendable check. Obtain final pitot gauge up the tubing. If well will not flow on its own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Recommended:

Operations Engineer

12-7-97 Approved:

Orilling Superintendent

Rob Stanfield

Office - (326-9715)

Home - (327-7646)

Pager - (324-2674)