

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1675' FNL, 1550' FEL, Sec. 15, T-28-N, R-6-W, NMPM</p>	<p>5. Lease Number SF-079192</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>San Juan 28-6 Unit</p> <p>8. Well Name & Number San Juan 28-6 U #121</p> <p>9. API Well No. 30-039-08086</p> <p>10. Field and Pool Basin Dakota</p> <p>11. County and State Rio Arriba Co, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to repair the casing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
SEP - 4 1997
OIL & GAS DIV.
BFL 2

RECEIVED
SEP 25 11 3:31
OIL & GAS DIV. NM

14. I hereby certify that the foregoing is true and correct.

Signed *Duane W. Spencer* (ROS8) Title Regulatory Administrator Date 8/25/97

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title _____ Date SEP - 4 1997

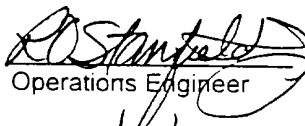
CONDITION OF APPROVAL, if any:

NMOCD

San Juan 28-6 Unit #121
Basin Dakota
NE Section 15, T-28-N, R-6-W
Recommended Casing Repair Procedure
Lat./Long.: 36°39.8318' / 107°27.0127'

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Release donut and PU 2-3/8". 4.7#, J-55, EUE tubing (total of 241 jts, landed at 7634', with Howco stinger on bottom, Howco EZ Drill Retainer @ 7634'). To release tubing from retainer pick up on tubing. TOOH. Visually inspect tubing for corrosion and replace bad joints as necessary. LD Howco Stinger.
4. Roundtrip with 4-1/2" casing scraper. Pressure test casing to 1000 psig. Isolate casing leak with 4-1/2" packer and contact Operations Engineer for cement squeeze procedure. The casing leak is expected to be at 2515' - 2576'.
5. WOC 12 hrs. Clean out to below squeeze with 3-7/8" mill or bit. Pressure test to 1000 psig. Re-squeeze as necessary.
6. TIH with 4-1/2" casing scraper to below squeeze. TOOH.
7. TIH with 2-3/8" tbg and 3-7/8" bit or mill and drill up the Howco EZ Drill Retainer. CO to COTD at 7866'. Blow well until clean. TOOH. LD 2-3/8" tubing.
8. TIH with 1-1/2" tubing with an expendable check valve on bottom and a seating nipple one joint off bottom. Land tubing near bottom perforation at +/- 7820'. ND BOP and NU wellhead. Pump off expendable check valve and record final gauges. Return well to production.

Recommended:


Operations Engineer

Approved:

 8/15
Drilling Superintendent

San Juan 28-6 Unit #121

CURRENT

Basin Dakota

1675' FNL, 1550' FEL,

Unit G, Section 15, T-28-N, R-06-W, Rio Arriba County, NM

Latitude/Longitude: 36.663864 / 107.450211

Today's Date: 8/7/97

Spud: 08-08-66

Completed: 09-08-66

Elevation: 6553' (GL)

Logs: IES, FDC-GR,

Temp Survey

Workovers: Oct. 1971,

Tbg Repair,

Ran Cmt Retainer

Ojo Alamo @ 2652'

Kirtland @ 2770'

Fruitland @ 3142'

Pictured Cliffs @ 3431'

Cliff House @ 5182'

Point Lookout @ 5606'

Gallup @ 6638'

Greenhorn @ 7560'

Graneros @ 7612'

Dakota @ 7750'

13-3/4" hole

9-5/8", 32.3# J-55, Csg set @ 306'

Cmt w/200 sx (Circulated to Surface)

241 jts, 2-3/8", 4.7# J-55, 8rd. tbg set @ 7634'.
(Howco stinger on bottom. Pkr @ 7634')

TOC @ 2799' (75%)

DV Tool @ 3459'

Cmt w/175 sx (270 c.f.)

TOC @ 4835' (75%)

DV Tool @ 5482'

Cmt w/190 sx (265 c.f.)

Changed drill bits from 8-3/4" to 7-7/8" @ 6065

TOC @ 6728' (75%)

Howco EZ Drill Pkr set @ 7634'

Dakota Perforations.
7663' - 7856', Total 64 holes

4-1/2", 10.5# J-55, Csg set @ 7915'

Cmt w/280 sx (351 c.f.)

7-7/8" hole

COTD 7866'

TD 7915'

Initial Potential

Initial AOF 4,434 Mcfd (9/66)
Current SICP 1,267 psig (5/85)

Production History

Cumulative
Current

Gas

1191.7 MMcf
73.6 Mcfd

Oil

1.0 Mbo
0.0 bbls/d

Ownership

GWI 44.27%
NRI 36.58%
TRUST 00.00%

Pipeline

WFS