

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. UNIT AGREEMENT NAME San Juan 28-6 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME San Juan 28-6 Unit
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico		9. WELL NO. 123
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 600'N, 800'E		10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T-28-N, R-6-W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6738' GL		12. COUNTY OR PARISH Rio Arriba
		18. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 9-2-66 spudded well, drilled surface hole and ran 10 joints 9 5/8", 32.2# J-55 casing (295') set at 306' w/200 sks. cement. W.O.C. 12 hours. Tested w/600#/30 min. O. K.

On 9-26-66 T. D. 8080'. Ran 251 joints 4 1/2", 10.5#, J-55 casing (8068') set at 8080'. Float collar at 8060'. Second stage tool at 5980'. Third stage tool at 3855'. Cemented first stage w/280 sks. cement, 2nd stage w/190 sks. cement, third stage w/170 sks. cement, W.O.C. 18 hours. Tested w/4000#/30 min. O. K.

On 9-28-66 spotted 250 gal. 7 1/2% regular acid. Perf. Dakota 7865-75', 7953-63, 8024-34' w/2 SPF. Frac w/44,000# 40/60 sand, 44,000 gal. water. Max. pr. 4060#, IDP 2100#, tr. pr. 3400-3700-4000#. I.R. 33.6 BPM. Dropped 2 sets of 20 balls each, flushed w/5200 gal. water. ISIP 1900#, 5 Min. SIP 1500#.

RECEIVED

OCT 4 1966

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED

OCT 5 1966

OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed F. H. WOOD

TITLE Petroleum Engineer

DATE 10-3-66

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, where shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and late well site conditioned for final inspection looking to approval of the abandonment.