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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Federal <input type="checkbox"/>
5. State Oil & Gas Lease No. SF 079129

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name San Juan 28-6 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name San Juan 28-6 Unit
3. Address of Operator PO Box 990, Farmington, NM 87401	9. Well No. 123
4. Location of Well UNIT LETTER <u>A</u> <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>800</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>28N</u> RANGE <u>6W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6738'GL	12. County Rio Arriba

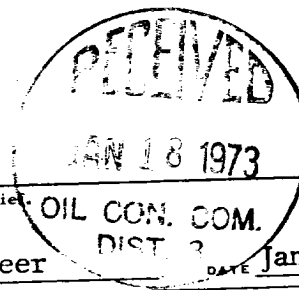
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well has collapsed casing at 2800'. The well was mud drilled and cemented in three stages as follows:

1st stage - 25% excess cement to cover the Gallup formation (6825')  
2nd stage tool at 5980', 25% excess to cover the Chacra formation (5026').  
3rd stage tool at 3855', 25% excess to fill to the base of the Ojo Alamo (2932').

It is planned to plug and abandon the subject well in the following manner:  
Run a cement retainer set just above the collapsed casing and squeeze below the retainer with 150 sks. cement.  
Determine the casing free point, cut off and pull casing. Spot a 30 sk. cement plug on the casing stub.  
Spot a 25 sk. cement plug at the base of the surface pipe.  
Place a 15 sk. cement plug at the surface.  
Install a dry hole marker and clean up the location.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE January 17, 1973

APPROVED BY [Signature] PETROLEUM ENGINEER DIST. NO. 3 DATE JAN 18 1973

CONDITIONS OF APPROVAL, IF ANY: