

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1550' FSL, 1600' FWL, Sec. 15, T-28-N, R-6-W, NMPM

5. Lease Number
SF-079192

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U #122

9. API Well No.

30-039-08121

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☒ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

9-25-97 MIRU. ND WH. NU BOP. TIH w/cmt retainer, set @ 5806'. SDON.

9-26-97 Circ hole clean. PT csg to 500 psi, failed. Establish injection below cmt retainer. Plug #1: pump 87 sx Class "B" neat cmt below cmt retainer. Pump 5 sx Class "B" neat cmt above cmt retainer to 5748'. TOOH to 5176'. Plug #2: pump 24 sx Class "B" neat cmt w/2% calcium chloride inside csg @ 4854-5176'. WOC. TIH, tag TOC @ 4854'. PT csg to 500 psi, failed. TOOH to 3500'. Plug #3: pump 38 sx Class "B" neat cmt inside csg @ 3050-3500'. TOOH to 2950'. Reverse circ csg clean. TOOH. SD for weekend.

9-29-97 TIH, tag TOC @ 3759'. Cmt fell below Pictured Cliffs top. PT csg to 500 psi, failed. TIH to 3500'. Plug #4: pump 45 sx Class "B" neat cmt w/2% calcium chloride inside csg @ 2865-3500'. TOOH to 2865'. Reverse out cmt. TOOH to 2500'. WOC. TIH, tag TOC @ 2865'. TOOH. Perf 3 sqz holes @ 2832'. TOOH. TIH w/cmt retainer, set @ 2776'. PT csg to 500 psi, failed. Establish injection. Plug #5: pump 120 sx Class "B" neat cmt outside csg @ 2553-2832'. Pump 30 sx Class "B" neat cmt inside csg to 2550'. WOC. TOOH. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Duane W. Spencer Title Regulatory Administrator Date 10/14/97

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer Title _____ Date OCT 29 1997

CONDITION OF APPROVAL, if any:

NMOCD

9-30-97 TIH, perf 3 sqz holes @ 1296'. TOO H. TIH w/cmt retainer, set @ 1246'. Establish injection. Plug #6: pump 52 sx Class "B" neat cmt out side csg @ 1196-1296'. Pump 7 sx Class "B" neat cmt inside csg to 1146'. TOO H. TIH, perf 3 sqz holes @ 372'. Establish circ down csg & out bradenhead. Plug #7: pump 150 sx Class "B" neat cmt down csg & out bradenhead. Circ 1 bbl cmt to surface. WOC. ND BOP. Cut off WH. Install dry hole marker w/15 sx Class "B" neat cmt. RD. Rig released. (Joe Sanchez, BLM on location for plugging). Well plugged and abandoned 9-30-97.