

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. IM 013656	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company				7. UNIT AGREEMENT NAME San Juan 28-6 Unit	
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico				8. FARM OR LEASE NAME San Juan 28-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650' N, 1090' E At top prod. interval reported below At total depth				9. WELL NO. 99	
14. PERMIT NO.				DATE ISSUED OCT 27 1965 U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.	
15. DATE SPUDDED 9-2-65		16. DATE T.D. REACHED 9-21-65		17. DATE COMPL. (Ready to prod.) 9-26-65	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6512' GL		19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
20. TOTAL DEPTH, MD & TVD 7900		21. PLUG, BACK T.D., MD & TVD CO 7800		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T-28-N, R-6-W N.M.P.M.	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-7900		12. COUNTY OR PARISH Rio Arriba	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7576-7749 (DK)		25. WAS DIRECTIONAL SURVEY MADE Yes		13. STATE New Mexico	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Density, Temperature Survey				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8"		32.30		298	
4 1/2"		11.6 & 10.5		7900	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
15"		300 sks.			
7 7/8"		900 cu. ft.			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		7772			
31. PERFORATION RECORD (Interval size and number)					
7576-84; 7668-76; 7705-23; 7741-49 w/2 SPF					
Shot w/3 1/8" SDJ					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7576-7749		54,500 gal wtr., 40,000# sand			
		500 gal. acid.			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 10-14-65		HOURS TESTED 3		CHOKE SIZE 3/4	
FLOW. TUBING PRESS. SIPT 2690		CASING PRESSURE SIPC 2703		CALCULATED 24-HOUR RATE 4,707 MCF/D	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY R. F. Head			
35. LIST OF ATTACHMENTS		OIL CON. COM. DIST. 3			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED OR'G'NAL SIGNED E. S. OBERLY		TITLE Petroleum Engineer		DATE October 22, 1965	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	2509	
				Kirtland	2767	
				Fruitland	3052	
				Pictured Cliffs	3352	
				Lewis	3517	
				Cliff House	5090	
				Manefee	5176	
				Point Lookout	5535	
				Mancos	5681	
				Gallup	6525	
				Greenhorn	7466	
				Graneros	7526	
				Dakota	7624	