

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - SAN JUAN BASIN

Pool BASIN Formation DAKOTA County RA
Well Name SJ 28-6 UNIT #99 75230
Unit H S 24 T 28 R 6 Pay Zone 7576 To 7749 Flow String TUBING
Casing O D 4.500 I D 4.052 Set at 7900 Tubing O D 2.375 I D 1.995 L 7742 Top Perf.
Operator EL PASO NATURAL GAS CO Purchasing Pipeline EL PASO NATURAL GAS COMPANY

Pd: % Of P_c 50 Comm. Designated P_c, psia Period Of Test Flow From 12-22-65 To 12-30-65 SIP Measured 10-14-65

Deadweight Flowing Pressure, psia Flowing Pressure, psia
Casing (a) Tubing (b) Meter (c) Chart (d)

Deadweight Shut-In Pressures, psia Meter Error Friction Loss
Casing 2703 (j) Tubing 2690 (k) 0008 (e) 0 (f)

7 Day-Avg. Flowing Pres., psia
Chart 504 (g) Corrected 504 (h) P_f 504 (i) Gravity .603

G. L. = 4668 1-e^{-s} = .288 F_c 9.402 (F_cQ)² 152.621

(1-e^{-s}) (F_cQ)² = R² = 43955 P_i² = 254016 P_o² = 297971

$$Q = \frac{1314}{(\text{integrated})} \times \left[\sqrt{\frac{(c)}{(d)}} = \frac{1.0000}{1.0000} \right] = \frac{1314}{1.0000}$$

$$D=Q \frac{1314}{\left[\frac{(P_c^2 - P_d^2)}{(P_c^2 - P_o^2)} \right]^n} = \left[\frac{5478305}{7008238} \right]^n = \frac{(.7816)^n}{.8313} = 1092$$

REMARKS



SUMMARY

P_c = 2703
Q = 1314
P_w = 546
P_d = 1352
D = 1092

Company EL PASO NATURAL GAS CO
By H.L. KENDRICK
Title AREA GAS WELL TEST ENGINEER
Witnessed By
Company

66011

75230

5411

2

THE UNITED STATES OF AMERICA
DEPARTMENT OF JUSTICE

INVESTIGATION OF THE
ACTS OF VIOLENCE
COMMITTED BY THE
MEMBERS OF THE
BLACK PANTHER PARTY
IN THE CITY OF
SAN FRANCISCO, CALIFORNIA

REPORT OF THE
FEDERAL BUREAU OF INVESTIGATION
AND
DEPARTMENT OF JUSTICE

WASHINGTON, D. C.

1968

UNITED STATES GOVERNMENT PRINTING OFFICE

16-70801-1

1968

FOR SALE BY THE UNITED STATES GOVERNMENT PRINTING OFFICE

1968

UNITED STATES GOVERNMENT PRINTING OFFICE

16-70801-1

1968

UNITED STATES GOVERNMENT PRINTING OFFICE

