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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name San Juan 28-5 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name San Juan 28-5 Unit
3. Address of Operator P. O. Box 990, Farmington, NM 87401	9. Well No. 67
4. Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>S</u> LINE AND <u>800</u> FEET FROM THE <u>W</u> LINE, SECTION <u>21</u> TOWNSHIP <u>28N</u> RANGE <u>5W</u> NMPM.	10. Field and Pool, or Wellpat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6645' GL	12. County Rio Arriba

15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Clean Out Casing, Run Retainer & Casing Pak
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-16-75 Pulled tubing. Rolled out tight spot in casing. Ran Model K Retainer THRU set at 7662'. Reran 2 3/8" tubing, 7653' set at 7663' with Baker size 1AA
10-21-75 Model B Stiner on bottom. Mixed casing pak corrosion inhibitor and pumped into casing above retainer, displaced inhibitor from tubing and stung into retainer.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. G. Lices TITLE Drilling Clerk DATE December 8, 1975

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: