NO. OF COPIES RECEIVED			6	
DISTRIBUTION				
SANTA FE		1		
FILE		1	-	
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		2		
PRORATION OFFICE				
Operator				

June 28, 1967

(Date)

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	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
Ī	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
	FILE	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (SAS
	LAND OFFICE		THE ONL OIL AND HATOKAL	
	TRANSPORTER OIL /]		
	GAS /]		
	OPERATOR 2]		
1.	PRORATION OFFICE			
	Operator	_		
	El Paso Natural Ge	us Company		
	Address			
	Reason(s) for filing (Check proper box	i, New Mexico	104 (0)	
	New Well		Other (Please explain)	
		Change in Transporter of: Oil Dry Ga	🗂	
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden	~	
ı	Change in Ownership	Conden	isdie	
	If change of ownership give name			
	and address of previous owner			
II	DESCRIPTION OF WELL AND	LEASE		
1	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.
	San Juan 28-5 Unit	72 Basin Dakots	State, Fallerd	al or Fee ST 079522
	Location			
	Unit Letter <u>N</u> ; <u>1600</u>	Feet From The South Line	ne and 1500 Feet From	The West
	Onit Letter	reet From TheEm	e did ret i rom	
	Line of Section 35 Tov	wnship 281 Range	5W , NMPM, Rio A	rribe County
•				
III.		<u>FER OF OIL AND NATURAL GA</u>		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
i	RI Paso Natural Gas	Company	Box 990, Farmington, N	lew Mexico
i	Name of Authorized Transporter of Cas	singhead Gas or Dry Gasy	Address (Give address to which approved copy of this form is to be sent)	
	El Pago Natural Gas	Company	Box 990, Farmington, N	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
}	give location of tanks.	N 35 28N 5W	<u> </u>	
		th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic		X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	5-12-67	6-21-67	7930'	7870'
-	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tontag/Gas Pay	Tubing Depth
	6627' GL	Dakota.	7654'	75961
	Perforations			Depth Casing Shoe
- 1	7654-66, 7754-66,	78 28-52		7930'
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13 3/4"	9 5/8"	338'	200
	— — — — — — — — — —	9.2/0		
	7 7/8"	4 1/2"	7930'	570
	7 7/8"	4 1/2" 2 3/8"		
		2 3/8"	7930' 7596'	570 Tubing
v.	TEST DATA AND REQUEST FO	2 3/8" OR ALLOWABLE (Test must be a)	7930' 7596'	570
v .	TEST DATA AND REQUEST FOOL. WELL	2 3/8" OR ALLOWABLE (Test must be a)	7930' 7596'	Tubing and must be equal to or exceed top allow-
v .	TEST DATA AND REQUEST FO	2 3/8" 2 3/8" OR ALLOWABLE (Test must be a) able for this de	7930° 7596° fter recovery of total volume of load oil opth or be for full 24 hours)	Tubing and must be equal to or exceed top allow-
v .	TEST DATA AND REQUEST FOOL. WELL	2 3/8" 2 3/8" OR ALLOWABLE (Test must be a) able for this de	7930° 7596° fter recovery of total volume of load oil opth or be for full 24 hours)	Tubing and must be equal to or exceed top allow-
v .	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	2 3/8" 2 3/8" OR ALLOWABLE (Test must be a) able for this de	7930° 7596° fter recovery of total volume of load oil ppth or be for full 24 hours) Producing Method (Flow, pump, gas li	Tubing and must be equal to or exceed top allow-
▼.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	2 3/8" 2 3/8" OR ALLOWABLE (Test must be a) able for this de	7930° 7596° fter recovery of total volume of load oil ppth or be for full 24 hours) Producing Method (Flow, pump, gas li	Tubing and must be equal to or exceed top allow- ft, etc.) Choke Siz
v .	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	2 3/8" 2 3/8" OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	7930° 7596° fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas li	Tubing and must be equal to or exceed top allow- oft, etc.) Choke Size JUN 2 1957
V .	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	2 3/8" 2 3/8" OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	7930° 7596° fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas li	Tubing and must be equal to or exceed top allow- ft, etc.) Choke Siz Gas-MGF JUN 3 1987 OIL CON. COM.
V .	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	2 3/8" 2 3/8" OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	7930° 7596° fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	Tubing and must be equal to or exceed top allow- ft, etc.) Choke Siz
v .	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	2 3/8" 2 3/8" OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	7930° 7596° fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas li	Tubing and must be equal to or exceed top allow- ft, etc.) Choke Siz Gas-MGF JUN 3 1987 OIL CON. COM.
v .	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	2 3/8" 2 3/8" OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours	7930° 7596° fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Tubing and must be equal to or exceed top allow- fit, etc.) Choke Siz JUN 3 1957 OIL CON. COM. DIST. 3 Gravity of Co. Ontolo
v .	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours Tubing Pressure (Shut-in)	7596* fter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas listed to the formula of the formula of total volume of load oil epth or be for full 24 hours) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing and must be equal to or exceed top allow- fit, etc.) Choke Size JUN 2 1957 OIL COM. COM. DIST. 3 Choke Size
v .	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	2 3/8" 2 3/8" OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours	7930° 7596° fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 2737	Tubing and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF JUN 21957 OIL CON. COM. DIST. 3 Gravity of Co. Intel Choke Size 3/4"
	TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 4094 Testing Method (pitot, back pr.)	Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours Tubing Pressure Tubing Pressure 2741	7930° 7596° fter recovery of total volume of load oil path or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 2737	Tubing and must be equal to or exceed top allow- fit, etc.) Choke Size JUN 2 1957 OIL COM. COM. DIST. 3 Choke Size 3/4"
VI.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 4094 Testing Method (pitot, back pr.) Calculated A.O.F. CERTIFICATE OF COMPLIANCE	2 3/8" 2 3/8" OR ALLOWABLE (Test must be as able for this de able for th	7930° 7596° fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 2737 OIL CONSERVA	Tubing and must be equal to or exceed top allow- fit, etc.) Choke Size JUN 2 1957 OIL COM. COM. DIST. 3 Choke Size 3/4"
VI.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 4094 Testing Method (pitot, back pr.) Calculated A.O.F. CERTIFICATE OF COMPLIANG	DR ALLOWABLE (Test must be as able for this de able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours Tubing Pressure (Shut-in) 2741 CE	7930° 7596° fter recovery of total volume of load oil path or be for full 24 hours) Producing Method (Flow, pump, gas listed in the content of the content	Tubing and must be equal to or exceed top allow- fit, etc.) Choke Size Gravity of Co. Ontate Choke Size 3/4" ATION COMMISSION 1967
VI.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 4094 Testing Method (pitot, back pr.) Calculated A.O.F. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and Commission have been complied to	2 3/8" 2 3/8" OR ALLOWABLE (Test must be a) able for this de able for this de able for this de la	7930° 7596° fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 2737 OIL CONSERVA	Tubing and must be equal to or exceed top allow- fit, etc.) Choke Size Gas-MCF JUN 2 1957 OIL CON. COM. DIST. 3 Gravity of Co. Ontato Choke Size 3/4" ATION COMMISSION 1967
VI.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 4094 Testing Method (pitot, back pr.) Calculated A.O.F. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and Commission have been complied to	DR ALLOWABLE (Test must be as able for this de able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours Tubing Pressure (Shut-in) 2741 CE	7930' 7596' fter recovery of total volume of load oil path or be for full 24 hours) Producing Method (Flow, pump, gas listed in the following Method (Flow, pump, gas listed	Tubing and must be equal to or exceed top allow- fit, etc.) Choke Size Gas-MCF JUN 2 1957 OIL CON. COM. DIST. 3 Gravity of Co. Ontato Choke Size 3/4" ATION COMMISSION 1967 . 19
VI.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 4094 Testing Method (pitot, back pr.) Calculated A.O.F. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and Commission have been complied to	2 3/8" 2 3/8" OR ALLOWABLE (Test must be a) able for this de able for this de able for this de la	7930' 7596' fter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 2737 OIL CONSERVA JUN 3 0 APPROVED OTIGINAL SIGNED DY E SUPERVISOR DIST.	Tubing and must be equal to or exceed top allow- fit, etc.) Choke Size Gas-MCF JUN 21957 OIL COM. COM. DIST. 3 Gravity of Co. Onseto Choke Size 3/4" ATION COMMISSION 1967 THERY C. Arnold #3
VI.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D LOOL Testing Method (pitot, back pr.) Calculated A.O.F. CERTIFICATE OF COMPLIANG I hereby certify that the rules and Commission have been complied wabove is true and complete to the	Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours Tubing Pressure (shut-in) 2741 CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	7930' 7596' fter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas listed and pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 2737 OIL CONSERVA JUN 30 APPROVED OTIGINAL SIGNED BY TITLE This form is to be filed in	Tubing and must be equal to or exceed top allow- fit, etc.) Choke Size Gas-MCF JUN 21957 OIL COM. COM. DIST. 3 Gravity of Co. Onsolo Choke Size 3/4" ATION COMMISSION 1967 . 19 Inhery C. Arnold #3 compliance with RULE 1104.
VI.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D LOOL Testing Method (pitot, back pr.) Calculated A.O.F. CERTIFICATE OF COMPLIANG I hereby certify that the rules and Commission have been complied wabove is true and complete to the	2 3/8" 2 3/8" OR ALLOWABLE (Test must be a) able for this de able for this de able for this de la	7930' 7596' fter recovery of total volume of load oil path or be for full 24 hours) Producing Method (Flow, pump, gas listed and pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 2737 OIL CONSERVA JUN 3 0 APPROVED OITGING! Signed by E SUPERVISOR DIST. This form is to be filed in	Tubing and must be equal to or exceed top allow- fit, etc.) Choke Size Gas-MCF JUN 2 1957 OIL CON. COM. DIST. 3 Gravity of Co. Ontot Choke Size 3/4" ATION COMMISSION 1967 Tion C. Arnold #3 compliance with RULE 1104. Evable for a newly drilled or deepened
VI.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 4094 Testing Method (pitot, back pr.) Calculated A.O.F. CERTIFICATE OF COMPLIANO I hereby certify that the rules and Commission have been complied wabove is true and complete to the	2 3/8" 2 3/8" OR ALLOWABLE (Test must be a) able for this de	7930' 7596' fter recovery of total volume of load oil path or be for full 24 hours) Producing Method (Flow, pump, gas listed and pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 2737 OIL CONSERVA JUN 3 0 APPROVED OITGING! Signed by E SUPERVISOR DIST. This form is to be filed in	Tubing and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF JUN 2 1957 OIL CON. COM. DIST. 3 Gravity of Co. Intel Choke Size 3/4" ATION COMMISSION 1967 Thery C. Arnold wable for a newly drilled or deepened anied by a tabulation of the deviation

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.