

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name <b>San Juan 28-5 Unit</b>
2. Name of Operator <b>El Paso Natural Gas Company</b>	8. Farm or Lease Name <b>San Juan 28-5 Unit</b>
3. Address of Operator <b>P. O. Box 990, Farmington, New Mexico</b>	9. Well No. <b>73</b>
4. Location of Well UNIT LETTER <b>G</b> <b>1845</b> FEET FROM THE <b>North</b> LINE AND <b>1845</b> FEET FROM THE <b>East</b> LINE, SECTION <b>35</b> TOWNSHIP <b>28-N</b> RANGE <b>5W</b> NMPM.	10. Field and Pool, or Wildcat <b>Basin Dakota</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6657' GL</b>	12. County <b>Rio Arriba</b>

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

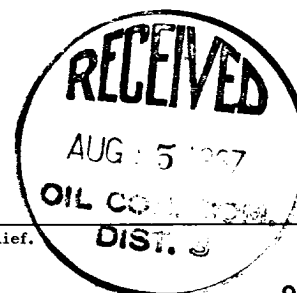
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <b>Sand Water Fracture</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-4-67: Spudded well, drilled surface hole.
- 7-5-67: Ran 10 joints 9 5/8", 32.30#, J-55 casing, 330' set at 342' w/200 sacks cement circulated to surface. W.O.C. 12 hrs., tested w/600#/30 minutes, O.K.
- 7-26-67: T. D. 8010', Ran 248 joints 4 1/2", 11.6 & 10.5#, J-55 casing, 8000' set at 8010'. F. C. at 7969', 2nd stage tool at 5891', 3rd stage tool at 3637'. Cemented 1st stage w/270 sacks cement, 2nd stage w/190 sacks, 3rd stage w/150 sks. W.O.C. 18 hrs.
- 7-28-67: P.B.T.D. 7969', tested casing to 4000#, O.K. Spotted 500 gallon 7 1/2% regular acid. Perf Dakota 7706-18', 7804-16', 7866-90', 7906-14' w/24 SPZ. Frac w/60,000# 40/60 sand, 65,110 gallon water. Max pr 4000#, BDP 1600#, tr pr 4000-4000-4000#. I.R. 31 BPM. Dropped 3 sets of 24 balls each, flushed w/5300 gallon water. ISIP 2500#, 30 min 2300#.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. WOOD TITLE Petroleum Engineer DATE 8-10-67

APPROVED BY *Emmy* TITLE SUPERVISOR DIST. #3 DATE AUG 15 1967

CONDITIONS OF APPROVAL, IF ANY: