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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
El Paso Natural Gas Company
3. Address of Operator
Box 990, Farmington, New Mexico
4. Location of Well
UNIT LETTER **G** LOCATED **1845** FEET FROM THE **North** LINE AND **1845** FEET FROM THE **East** LINE OF SEC. **35** TWP. **28N** RGE. **5W** NMPM
7. Unit Agreement Name
San Juan 28-5 Unit
8. Farm or Lease Name
San Juan 28-5 Unit
9. Well No.
73
10. Field and Pool, or Wildcat
Basin Dakota

15. Date Spudded
7-4-67
16. Date T.D. Reached
7-25-67
17. Date Compl. (Ready to Prod.)
8-17-67
18. Elevations (DF, RKB, RT, GR, etc.)
6657' GL
19. Elev. Casinghead
6657' GL
20. Total Depth
8010'
21. Plug Back T.D.
7930'
22. If Multiple Compl., How Many
0-8010
23. Intervals Drilled By
Rotary Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
7706-7914' (Dakota)
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
IES, GDC, Temp. Survey
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30#	342'	13 3/4"	200 Sks.	
4 1/2"	11.6 & 10.5#	8010'	7 7/8"	610 Sks.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	7694'	

31. Perforation Record (Interval, size and number)
7706-18, 7804-16, 7866-90, 7906-14' w/24 SPZ
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
7706-7914
AMOUNT AND KIND MATERIAL USED
65,110 gal. water, 60,000# sand.
500 gal. acid

33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut-In
Date of Test
8-17-67
Hours Tested
3
Choke Size
3/4"
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Flow Tubing Press.
SI 2731
Casing Pressure
SI 2727
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)
3300 MCF/D
34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By
D. R. Roberts

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Original signed by
Carl E. Matthews
SIGNED
TITLE **Petroleum Engineer**
DATE **8-24-67**

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)