

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

JUN 22 1995

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FSL, 990' FEL, Sec. 11, T-28-N, R-6-W, NMPM

5. Lease Number
NM-05493

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 U #136

9. API Well No.
30-039-20038

10. Field and Pool
Basin Dakota

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

5-24-95 MIRU. ND WH. NU BOP. TOOH w/244 jts 2 3/8" tbg & 4 1/2" pkr. TIH w/4 1/2" RBP, set @ 7684'. Made multiple tool settings to locate csg failure. Csg failure @ 6617' & 6648'. TOOH w/RBP. SDON.
5-25-95 TIH w/4 1/2" pkr, PT WH to 1000 psi, OK. TIH w/pkr, set @ 3470'. PT above pkr, csg test failed. TOOH w/tbg & pkr. Lost slip die off pkr. SDON.
5-26-95 TIH w/4 1/2" csg scraper to 3469'. TOOH. TIH w/FB pkr, set @ 1263'. Located csg failure @ 455-487'. TOOH. TIH w/4 1/2" BP, set @ 6508'. Located csg failure @ 6063-6094'. TOOH. SD for weekend.
5-30-95 TOOH w/pkr. TIH w/retrieving head. Release RBP @ 6049'. TOOH. TIH to 7695', release RBP, TOOH. Lost RBP in hole. TIH to retrieve RBP. SDON.
5-31-95 TOOH w/RBP. TIH w/4 1/2" drillable BP, set @ 6594'. Load backside w/28 Kcl wtr. PT tbg to 1500 psi, OK. PT csg to 3500 psi between cmt retainer & BP, OK. TOOH TIH w/4 1/2" pkr, set @ 6567'. PT csg to 1500 psi, OK. PT csg to 6049'. Locate holes @ 6251' & 6504'. Establish injection. TOOH w/pkr. SDON.
6-1-95 TIH w/4 1/2" pkr, set @ 5245'. Establish circ. Pump 15.5 bbl Class "B" neat cmt. Displace w/20 bbl wtr. TOOH, reverse circ w/28 bbl wtr. Reset pkr @ 3672'. Displace w/23.5 bbl wtr. Tag top of cmt @ 5880'. TOOH w/4 1/2" pkr. TIH w/pkr, PT csg. Found holes @ 5280' & 5995'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs

Date 6/15/95

ACCEPTED FOR RECORD

JUN 19 1995

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCD

- 6-2-95 TOOH w/pkr. PT csg, found holes @ 5283-5314'. TOOH, set pkr @ 4907'. PT csg to 1560 psi, test failed. Pump 50 sx Class "G" neat cmt w/2% calcium chloride. Pressure up to 1500 psi. WOC. PT tbg to 1400 psi, OK. PT csg to 1400 psi, leaked. TOOH w/pkr. TIH to 473'. Pump 15 sx Class "G" neat cmt. Displace w/0.5 bbl wtr. WOC. PT tbg to 1500 psi, OK. Bled off on csg to 500 psi. SD for weekend.
- 6-5-95 TIH, tag TOC @ 330'. TOOH. TIH, drill out 35' cmt. TOOH. PT csg to 1300 psi, failed. RU, shot 2 sqz holes @ 490'. Circ down csg & out bradenhead. Establish circ. Pump 10 bbl wtr w/dye, 5 bbl wtr, 225 sx Class "B" cmt. Displace w/5 bbl wtr. Pressure up to 1500 psi. SI. WOC. SDON.
- 6-6-95 TIH, tag cmt @ 208'. Drill 308' cmt. PT csg to 1300 psi, test failed. TOOH. SDON.
- 6-7-95 TIH w/4 1/2" csg scraper. TOOH. TIH w/4 1/2" pkr, made multiple tool settings. Can not find hole. TIH, tag cmt plug @ 5091'. Drill through plug @ 5294', lost circ. TOOH. SDON.
- 6-8-95 Made multiple tool settings to find csg leak. Set pkr @ 4865'. Pressure up backside to 500 psi. Establish injection. Pump 50 sx Class "B" neat cmt. Displace w/21 bbl wtr. Pressure up to 1500 psi. Reverse circ w/38 bbl wtr. Reset pkr. Pressure back up to 1500 psi. SDON.
- 6-9-95 TOOH w/pkr. TIH, tag cmt @ 5028'. Drill cmt to 5280'. PT csg to 1300 psi, OK. TOOH. TIH. SD for weekend.
- 6-12-95 TIH, tag TOC @ 5847'. Drill cmt @ 5847-6051'. PT csg to 1300 psi, OK. Tag cmt @ 6066'. SDON.
- 6-13-95 Drill through cmt plug @ 6594'. PT csg to 1300 psi, OK. Tag cmt retainer @ 6594'. Drill out cmt retainer. Circ csg w/2% Kcl wtr. Drilled through BP @ 7506'. TOOH. SDON.
- 6-14-95 TIH w/csg scraper to 6594'. TOOH. TIH w/4 1/2" Model "R" pkr, 208 jts 2 3/8" 4.7# J-55 tbg, Set pkr @ 6594'. Landed tbg @ 7787'. ND BOP. NU WH. RD. Rig released.