NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE			6	
FILE U.S.G.S. LAND OFFICE		1	<u> </u>	
TRANSPORTER	OIL			
	GAS	1		
OPERATOR		12		
PRORATION OFFICE		Ĺ <u>.</u>		
	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR 2	

1.	NO. OF COPIES RECEIVED () DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE Operator Coperator C	REQUEST AUTHORIZATION TO TRA	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 AS	
	Box 990, Farmington Reason(s) for filing (Check proper box	, New Mexico	Other (Please explain)	9, 500. CuA./	
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	as [
	If change of ownership give name and address of previous owner			-	
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Formation Kind of Lease	Lease No.	
	San Juan 28-6 Unit	141 Basin Dakota	State, F y deral	or Fee ST 079734	
	Unit Letter N; 110	Feet From The South Lin	ne and 1600 Feet From T	he West	
	Line of Section 36 Tox	wnship 28N Range	6W , NMPM, Rio	Arriba County	
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)	
	El Paso Natural Gas	Company	Box 990, Farmington, Ne	w Mexico	
	Name of Authorized Transporter of Car El Paso Natural Gas		Address (Give address to which approv Box 990, Farmington, Ne		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 36 28N 6W	Is gas actually connected? Whe	n	
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
	Designate Type of Completic	$\operatorname{On} - (X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	6-9-67	7-6-67	7586'	7570'	
	Elevations (DF, RKB, RT, GR, etc.) 6334 GL	Name of Froducing Formation Dakota	Top 731 /Gas Pay 7328	Tubing Depth 7304 •	
	Perforations	474-82, 7500-04, 7522-26	7529 ho	Depth Casing Shoe	
	1320-44, [430-32, [D CEMENTING RECORD	7586'	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	13 3/4"	9 5/8"	334'	200 Sks.	
	7 7/8"	4 1/2"	7586' 6XE	670 Sks.	
		2 3/8"	7304	Tubing	
v.	TEST DATA AND REQUEST FO		after recovery of total volume of load oil a epth or be for full 24 hours)	nd must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	:, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF	
		<u>, , , , , , , , , , , , , , , , , , , </u>			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	6666	3 Hours	EDIS. Condensate Number	Gravity or Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Calundated A.O.F.	2695	2679	3/4"	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION JUL 19 1967		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by Emery C. Arnold		
			SUPERVISOR DIST. #5		
	Original S	igned F. H. WOOD	This form is to be filed in c	ompliance with RULE 1104. able for a newly drilled or despened	

VI.

06	mar orginal 1. II. ITOOD	
	(Signature)	
Petroleum Engin	eer	
	(Title)	
July 17, 1967		
	(Date)	

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.