

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1100' FSL, 1600' FWL, Sec. 36, T-28-N, R-6-W, NMPM

DHC-273az

5. Lease Number
SF-079734

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 U #141
9. API Well No.
30-039-20039
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

- 1-28-02 MIRU. ND WH. NU BOP. TOOH w/230 jts 2 3/8" tbg. TIH, ran CBL-CCL-GR @ 3000-5600', TOC @ 3050'. Good cmt @ 5360-5600', 3474-3580', 3050-3290'. TOOH. SDON.
- 1-29-02 TIH w/4 1/2" pkr, set @ 4590'. PT csg to 1500 psi, failed. Reset pkr @ 5400'. PT backside to 2500 psi/15 min, OK. PT csg below pkr to 3000 psi, OK. Leak isolated @ existing sqz holes @ 5418'. Reset pkr @ 3670'. PT backside to 2500 psi/15 min, OK. TOOH w/pkr. (Verbal approval to squeeze from Jim Lovato, BLM). TIH, perf 2 sqz holes @ 4547'. TOOH. TIH w/CIBP, set @ 4650'. TOOH. TIH w/4 1/2" pkr to 4247'. SDON.
- 1-30-02 Set pkr @ 4084'. Pressure up backside to 500 psi. Establish injection. Pump 150 sx Class "B neat cmt below CIBP. Displace w/22 bbl wtr. Leave 1 bbl cmt on top of CIBP. WOC. SDON.
- 1-31-02 Release pkr, TOOH. TIH w/mill, tag TOC @ 4243'. Establish circ. Mill cmt @ 4243-4510'. Circ hole clean. SDON.
- 2-1-02 Establish circ. Mill cmt @ 4510-4547'. Mill out CIBP @ 4650'. TIH to 6000'. TOOH w/mill. Load csg w/wtr. PT csg to 500 psi, OK. Ran CBL @ 3000-4567', TOC above log top @ 3000'. TOOH. TIH, perf Point Lookout w/1 SPF @ 5269, 5278, 5297, 5305, 5313, 5323, 5333, 5341, 5347, 5357, 5366, 5373, 5379, 5388, 5394, 5402, 5408' w/17 0.28" diameter holes total. TOOH. SD for weekend.
- 2-4-02 Frac Point Lookout w/2167 bbl 20# linear gel, 75,000# 20/40 Arizona sd. TOOH. TIH w/CIBP, set @ 5240'. Unable to release from CIBP. TOOH. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Supervisor

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY Title

CONDITION OF APPROVAL, if any:

Date 1-1-2002

FARMINGTON FIELD OFFICE

- 2-5-02 TIH w/fishing tools. Pull setting tool free. TOOH w/setting tool & fishing tools. TIH, perf Cliff House/Menefee w/1 SPF @ 4670, 4679, 4688, 4707, 4717, 4739, 4747, 4785, 4791, 4797, 4807, 4822, 4840, 4848, 4857, 4884, 4896, 4925, 4930, 4947, 5012, 5025, 5096, 5106, 5180' w/25 0.3" diameter holes total. TOOH. TIH w/pkr, set @ 5191'. PT CIBP to 3000 psi/10 min, OK. TOOH w/pkr. Acidize w/500 gal 15% HCl. Frac Cliff House/Menefee w/2074 bbl 20# linear gel, 75,000# 20/40 Arizona sd. Blow well & CO.
- 2-6-02 TOOH. TIH w/CIBP, set @ 4538'. TOOH. TIH, perf Lewis w/1 SPF @ 3716, 3720, 3771, 3778, 3905, 4061, 4069, 4088, 4096, 4104, 4110, 4123, 4142, 4151, 4182, 4212, 4227, 4234, 4241, 4251, 4257, 4269, 4279, 4295, 4302, 4315, 4333, 4345, 4358, 4364, 4375, 4396, 4421, 4436, 4458, 4467, 4482, 4498, 4516' w/39 0.3" diameter holes total. Acidize w/500 gal 15% HCl. Frac Lewis w/750 bbl 20# linear gel, 100,000# 20/40 Arizona sd. CO after frac.
- 2-7-02 Blow well & CO.
- 2-8-02 TOOH. TIH w/3 7/8" mill to 4522'. Establish circ. Mill out CIBP @ 4538'. TIH, blow well & CO.
- 2-9/10-02 Blow well & CO.
- 2-11-02 Establish circ. Mill out CIBP @ 5240'. TIH, blow well & CO.
- 2-12-02 Blow well & CO. Establish circ. Tag up @ 7088'. Blow well & CO to existing cmt retainer @ 7203'. Mill out cmt retainer @ 7203'. Circ hole clean to 7452'.
- 2-13-02 Establish circ. Mill & CO to PBTD @ 7552'. TOOH w/mill.
- 2-14-02 TIH, blow well & CO. Pump 500 gal 15% HCl @ 7552'. TOOH. TIH w/234 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 7343'. (SN @ 7341'). ND BOP. NU WH. Blow well & CO. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-273az