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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name San Juan 28-6 Unit
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name San Juan 28-6 Unit
3. Address of Operator Box 990, Farmington, New Mexico		9. Well No. 138
4. Location of Well UNIT LETTER G 1450 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 28N RANGE 6W NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6517' GL		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER S/W Fracture <input checked="" type="checkbox"/>

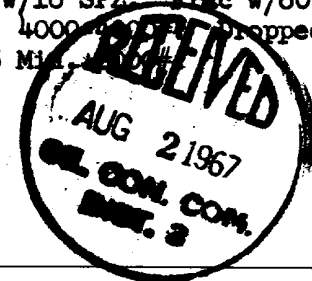
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-29-67 spudded well, drilled surface hole.

On 6-30-67 Ran 10 joints 9 5/8", 32.30#, H-40 casing (302') set at 314' w/200 sacks cement circulated to surface. W.O.C. 12 hours tested w/800#/30 Min. O. K.

On 7-18-67 T.D. 7845', ran 242 joints 4 1/2", 11.6#, and 10.5# J-55 casing (7835') set at 7845'. Float collar at 7825', second stage tool at 5659', third stage pool at 3513'. Cemented first stage w/290 sacks cement, second stage w/180 sacks, third stage w/240 sacks. W.O.C. 18 hours, tested w/4000#.

7-19-67 P.B.T.D. 7815'. Tested casing to 4000# O. K. Spotted 300 gal. 7 1/2% HCL. Perf. Dakota 7592-7600', 7648-56', 7690-7706', 7740-44', 7778-94' w/16 SPZ. Frac w/60,000# 40/60 sand, 60,000 gal. water. Max. pr. 4000#, BDF 2200#, tr. pr. 4000#. Dropped 4 sets of 16 balls each, flushed w/5200 gal. water. ISIP 2000#, 5 Min.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. WOOD TITLE Petroleum Engineer DATE 7-24-67

APPROVED BY [Signature] PETROLEUM ENGINEER DIST. NO. 3 DATE AUG 2 1967

CONDITIONS OF APPROVAL, IF ANY:

