DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR PRORATION OFFICE Operator El Pasc Natural Gas Address Box 990, Farmington, Reason(s) for filing (Check proper 10x)	REQUES AUTHORIZATION TO TI	CONSERVATION COMN T FOR ALLOWABLE AND RANSPORT OIL AND		Form C-104 Supersedes Old (Effective 1-1-65	C-104 ai
FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR PRORATION OFFICE Operator El Pasc Natural Gas Address Box 990, Farmington,	REQUES AUTHORIZATION TO TI	T FOR ALLOWABLE AND		Supersedes Old (C-104 ai
U.S.G.S. LAND OFFICE I RANSPORTER OIL / GAS / OPERATOR ,2 PRORATION OFFICE Operator El Pasc Natural Gas Address Box 990, Farmington,	AUTHORIZATION TO TH	AND	NATURAL GAS		
LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR PRORATION OFFICE Operator El Pasc Natural Gas Address Box 990, Farmington,		RANSPORT OIL AND	NATURAL GAS		
IRANSPORTER OIL / GAS / OPERATOR	Company				
OPERATOR PRORATION OFFICE Operator El Pasc Natural Gas Address Box 990, Farmington,	Company				
Operator El Pasc Natural Gas Address Box 990, Farmington,	Company				
El Fasc Natural Gas Address Box 990, Farmington,	Company				
Box 990, Farmington,	Company				
	<u>.</u>				
	New Mexico	04(01			
New Well	Change in Transporter of:	Other (Pleas	e explain)		
Recompletion	Oil Dry	Gas			
Change in Ownership	Casinghead Gas Cond	densate			
If change of ownership give nam: and address of previous owner					
DESCRIPTION OF WELL AND L	Well No. Pool Name, Including		Kind of Lease		Leas
San Juan 28-6 Unit	138 Basin Dakota	<u> </u>	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	<u> </u>	
Unit Letter G ; 1 450			Feet From The	East	
Line of Section 23	ship 28N Range	6W , NMPN	, Rio Arril	08.	Co
It well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 6-29-67 Elevations (DF, RKB, RT, GR, etc.) 6517 GL Perforations	Unit Sec. Twp. Rge. G 23 28N 6W that from any other lease or pool - (X)	New Well Workover X Total Depth 7845 TopMM/Gas Pay 7592 778-94	r number: Deepen Plug E P.B.T Tubing	3ack Same Restv.	. Diff.
		ND CEMENTING RECOR			
13 3/4"	9 5/8"	DEPTH S		SACKS CEME	ИТ
7 7/8"	4 1/2"	7845		00 Sks. 10 Sks.	
4 1/2"	2 3/8"	7585		ibing	
TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks		after recovery of total voludepth or be for full 24 hours)	be equal to or exc	eed top
				TOTAL TO	11 - 24
	Tubing Pressure	Casing Pressure	Choke	The State of the s	<u> </u>
Actual Prod. During Test	Oil - Bbls.	Water-Bbls.	Gas -	<u> </u>	(1) (1)
GAS WELL			·	Oir Cour.	3
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	Gravit	y of Condensate	AL ALERS
5906	3 Hours				1200
	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Choke	3/4"	
Calculated A.O.F.	2764	2752		3/4°	
CERTIFICATE OF COMPLIANCE	F	00.7	ONSERVATION	COMMISSION	

Original signed by Carl E. Matthews

(Title)

Date)

Petroleum Engineer

August 22, 1967

RVATION COMMISSION ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Lease No.

New Well	Workover	Deepen	Plug Back	Same Res'v. Diff. Res'v	
X	1	1	1	1 1	
Total Depti	h	1	P.B.T.D.	1	
7845'			7815		
Top Gas Pay			Tubing Depth		
75921		75851			
6-94°		Depth Casing Shoe			
			7845'		
CEMENTI	NG RECOR	D			
DEPTH SET		SACKS CEMENT			
314*		200 Sks.			
7045*		710 Ska.			
7585'		Tubing			
	full 24 hours) Method (Flow,		ft, etc.)	OF THE STATE OF TH	
Casing Pressure		Choke Size to			
Water-Bbls. Gas-MC			Gas -MCF	AUG 15 1367	
			/0	12 CON 3	
Bbls. Condensate/MMCF			Gravity of Condensate		
Casing Pressure (Shut-in)			Choke Size		
2752		3/4"			
	OILC	ONSERVA	1310HEON	MISSION	
Original Signed by Emery C. Arnold					
	ginal Sig	ned by	Emery C.	Arnold	
BY Ori		SUPERVISO	OR DIST.	#8	
BY Ori					
TITLE			compliance w	ith RULE 1104.	
TITLE _ This If th well, thi	s form is to is is a reques s form must	be filed in est for allow be accompa	vable for a ne	ewly drilled or deepened pulation of the deviation	
TITLE _ This If th well, thi tests tak All: able on:	s form is to this is a reque to form must ten on the w sections of t new and rec	be filed in sest for allow be accompated in accompated the form multiple of the completed were because the completed with the completed were because the complete	vable for a ne inied by a tak rdance with s ist be filled o	ewly drilled or deepeneoulation of the deviation RULE 111. But completely for allow	
TITLE _ This If th well, thi tests tak All able on: Fill well nam	s form is to iis is a requi- s form must ten on the w sections of t new and rec out only So e or number,	be filed in est for allow be accompared in according form mu ompleted we ections I, II or transport	wable for a ne nied by a take dance with se ast be filled co ells. I, III, and Viter, or other se	ewly drilled or deepened pulation of the deviation RULE 111.	