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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	7	
	GAS		
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	72
IRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE Operator			
El Paso Matural Ga	s Company		
Pox 990, Formingto	n, New Mexico 87401		
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Gas	· X	
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner			
DECOMPTION OF WELL AND	LEASE	•	
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Leuse No.
San Juan 28-6 Unit	101 Basin Dal	kota State, Felleral	or Fee NM 02805
Location Unit Letter;;	1650 Feet From The North Line	e and Feet From Th	East
<del></del> -	ownship 2811 Range	6W , NMPM, Rio Ar	riba County
Line of Section 14 T	ownship 2011 Range	on , town,	
DESIGNATION OF TRANSPOL Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which approve	
El Paso Matural Ga	s Company	Box 990, Farmington, Net Address (Give address to which approve	1 Mexico 0/401 d copy of this form is to be sent)
Name of Authorized Transporter of C Northwest Pipeline			ington, New Mexico 87401
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	
give location of tanks.	'H   14   28N   6W		
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,		Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Complet	ion - (X)   Oil Well   Gas Well	New Well Workover Deepen	Plug Back Same Nes 1. Ditt. Nes 1.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DE. TH. GE.	
- Control of the cont			
		fer recovery of total volume of load oil as	nd must be equal to or exceed top allow-
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a) able for this de	psh or be for full 24 hours)	
OII, WELL, Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	, applied 1 1 applied	FFD 5 1974	
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
		OIL CON. COM.	
OAR WET Y		DIST. 3	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Carried : 1400ma (aman am) .	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION FEB 7 1974	
Thompson consider that the suites an	APPROVED		
	reby certify that the rules and regulations of the Oil Conservation mission have been complied with and that the information given we is true and complete to the best of my knowledge and belief.  BY		y Emery C. Arnold
above is true and complete to t	SUPERVISOR DIST #3		DIST #3
		TITLE	
	This form is to be filed in compliance with RULE  If this is a request for silowable for a newly drilled  If this is a request for silowable for a rehalf tion of		ble for a newly drilled or deepened
(Signature) well, this form m		well, this form must be accompanied to taken on the well in accord	iance with RULE 111.
		Att ment one of this form tous	t be filled out completely for allow-
	Title)	able on new and recompleted well	

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.